

(Convenience Translation into English from the
Original Previously Issued in Portuguese)

Transmissora Aliança de Energia Elétrica S.A.

Report on Review of Interim
Financial Information for the
Nine-month Period Ended
September 30, 2024

Deloitte Touche Tohmatsu Auditores Independentes Ltda.

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Company Information / Capital Breakdown

Number of Shares (Thousand)	Current Quarter 09/30/2024
Of Paid-in Capital	
Common	590,714
Preferred	442,783
Total	1,033,497
Treasure	
Common	0
Preferred	0
Total	0

Individual Financial Statements / Balance Sheet – Assets**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 09/30/2024	Prior Year 12/31/2023
1	Total assets	17,936,478	17,011,069
1.01	Current assets	2,434,248	2,930,089
1.01.01	Cash and cash equivalents	818,111	1,143,367
1.01.01.01	Cash and banks	1,997	791
1.01.01.02	Short-term investments	816,114	1,142,576
1.01.03	Trade receivables	180,564	221,191
1.01.03.01	Trade receivables	180,564	221,191
1.01.03.01.01	Receivables from concessionaires and assignees	180,564	221,191
1.01.06	Recoverable taxes	285,747	268,090
1.01.06.01	Current recoverable taxes	285,747	268,090
1.01.08	Other current assets	1,149,826	1,297,441
1.01.08.03	Other	1,149,826	1,297,441
1.01.08.03.03	Dividends receivable	27,527	207,358
1.01.08.03.04	Other receivables and other assets	50,900	55,267
1.01.08.03.05	Concession contract asset	1,038,060	1,034,816
1.01.08.03.06	Derivative financial instruments	33,339	0
1.02	Noncurrent assets	15,502,230	14,080,980
1.02.01	Long-term assets	7,089,725	6,114,797
1.02.01.04	Trade receivables	63,926	37,040
1.02.01.04.01	Receivables from concessionaires and assignees	63,926	37,040
1.02.01.10	Other noncurrent assets	7,025,799	6,077,757
1.02.01.10.03	Securities	6,729	6,233
1.02.01.10.05	Other receivables	30,317	24,539
1.02.01.10.06	Escrow deposits	49,991	51,257
1.02.01.10.08	Derivative financial instruments	2,747	0
1.02.01.10.10	Concession contract asset	6,936,015	5,995,728
1.02.02	Investments	8,010,612	7,569,575
1.02.02.01	Ownership interests	8,010,612	7,569,575
1.02.02.01.01	Ownership interests in associates	2,053,544	1,936,770
1.02.02.01.02	Ownership interests in subsidiaries	4,305,088	4,078,134
1.02.02.01.03	Ownership interests in joint ventures	1,651,980	1,554,671
1.02.03	Property, plant and equipment	227,407	230,686
1.02.03.01	Property, plant and equipment in operation	226,056	228,513
1.02.03.02	Lease right of use	1,351	2,173
1.02.04	Intangible assets	174,486	165,922
1.02.04.01	Intangible assets	174,486	165,922

Individual Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 09/30/2024	Prior Year 12/31/2023
2	Total liabilities	17,936,478	17,011,069
2.01	Current liabilities	2,071,599	1,650,516
2.01.02	Trade payables	80,603	113,493
2.01.02.01	Domestic suppliers	80,603	113,493
2.01.02.01.01	Domestic suppliers	80,603	113,493
2.01.03	Taxes payable	24,843	32,512
2.01.03.01	Federal taxes payable	19,040	27,648
2.01.03.01.01	Income tax and social contribution payable	623	15,802
2.01.03.01.02	PIS and COFINS	18,116	9,037
2.01.03.01.03	Other	301	2,809
2.01.03.02	State taxes payable	3,782	2,227
2.01.03.03	Municipal taxes payable	2,021	2,637
2.01.04	Borrowings and financing	1,583,426	1,130,072
2.01.04.01	Borrowings and financing	392,820	6,197
2.01.04.01.01	In local currency	0	36
2.01.04.01.02	In foreign currency	392,820	6,161
2.01.04.02	Debentures	1,189,337	1,122,333
2.01.04.03	Finance lease	1,269	1,542
2.01.05	Other payables	382,727	374,439
2.01.05.02	Other	382,727	374,439
2.01.05.02.01	Dividends and interest on capital payable	206,217	228,083
2.01.05.02.04	Regulatory charges	36,626	45,248
2.01.05.02.05	Derivative financial instruments	0	160
2.01.05.02.06	Other payables	139,884	100,948
2.02	Noncurrent liabilities	8,904,399	8,837,293
2.02.01	Borrowings and financing	7,310,478	7,472,779
2.02.01.01	Borrowings and financing	0	346,697
2.02.01.01.02	In foreign currency	0	346,697
2.02.01.02	Debentures	7,310,050	7,124,873
2.02.01.03	Finance lease	428	1,209
2.02.02	Other payables	328,670	357,906
2.02.02.02	Other	328,670	357,906
2.02.02.02.03	Other payables	228,069	222,327
2.02.02.02.04	Derivative financial instruments	100,601	135,579
2.02.03	Deferred taxes	1,215,031	956,023
2.02.03.01	Deferred income tax and social contribution	1,215,031	956,023
2.02.03.01.01	Deferred income tax and social contribution	808,776	631,386
2.02.03.01.02	Deferred PIS and COFINS	406,255	324,637
2.02.04	Provisions	50,220	50,585
2.02.04.01	Provisions for tax, social security, labor and civil risks	50,220	50,585
2.02.04.01.01	Provisions for tax risks	17,002	15,338
2.02.04.01.02	Provisions for social security and labor risks	3,952	9,325
2.02.04.01.04	Provisions for civil risks	29,266	25,922
2.03	Equity	6,960,480	6,523,260
2.03.01	Realized capital	3,042,035	3,042,035

Individual Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 09/30/2024	Prior Year 12/31/2023
2.03.01.01	Subscribed and paid-in capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	2,534,797	2,925,080
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Special reserve for undistributed dividends	1,775,470	1,775,470
2.03.04.07	Tax incentive reserve	326,270	326,270
2.03.04.08	Additional dividends proposed	0	390,283
2.03.05	Retained earnings/accumulated losses)	818,950	0
2.03.08	Other comprehensive income	-34,038	-42,591

Individual Financial Statements / Statement of Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 07/01/2024 to 09/30/2024	Accumulated for the Current Year 01/01/2024 to 09/30/2024	Same Quarter of the Prior Year 01/07/2023 to 09/30/2023	Accumulated for the Prior Year 01/01/2023 to 09/30/2023
3.01	Revenue from sales and/or services	631,954	1,605,992	256,596	882,986
3.01.01	Revenue from infrastructure, inflation adjustment operation and maintenance and other, net	436,826	1,042,076	120,852	460,561
3.01.02	Compensation for concession contract asset	195,128	563,916	135,744	422,425
3.02	Costs of sales and/or services	-191,956	-353,441	-63,242	-132,923
3.02.01	Personnel	-20,769	-61,517	-13,416	-40,411
3.02.02	Material	-151,351	-249,094	-39,326	-59,549
3.02.03	Outside services	-13,453	-33,175	-8,270	-26,034
3.02.04	Depreciation and amortization	-388	-1,136	-1,228	-4,627
3.02.05	Other operating costs	-5,995	-8,519	-1,002	-2,302
3.03	Gross profit (loss)	439,998	1,252,551	193,354	750,063
3.04	Operating (expenses)/income	187,573	643,624	193,623	718,058
3.04.02	General and administrative expenses	-45,843	-139,119	-25,963	-103,581
3.04.02.01	Personnel and management	-33,016	-99,865	-32,564	-91,442
3.04.02.02	Outside services	-7,140	-21,882	-10,705	-29,586
3.04.02.03	Depreciation and amortization	-4,514	-13,644	-2,545	-7,687
3.04.02.04	Other operating expenses	-1,173	-3,728	19,851	25,134
3.04.06	Share of profit (loss) of subsidiaries	233,416	782,743	219,586	821,639
3.04.06.01	Share of profit (loss) of subsidiaries	233,416	782,743	219,586	821,639
3.05	Profit (loss) before finance income (costs) and taxes	627,571	1,896,175	386,977	1,468,121
3.06	Finance income (costs)	-194,084	-653,393	-181,938	-657,426
3.06.01	Finance income	16,083	56,273	24,076	71,496
3.06.02	Finance costs	-210,167	-709,666	-206,014	-728,922
3.07	Profit (loss) before income taxes	433,487	1,242,782	205,039	810,695
3.08	Income tax and social contribution	-24,205	-55,661	77,189	76,582
3.08.01	Current	0	-19,870	8,735	464
3.08.02	Deferred	-24,205	-35,791	68,454	76,118
3.09	Profit from continuing operations	409,282	1,187,121	282,228	887,277

Individual Financial Statements / Statement of Income

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 07/01/2024 to 09/30/2024	Accumulated for the Current Year 01/01/2024 to 09/30/2024	Same Quarter of the Prior Year 01/07/2023 to 09/30/2023	Accumulated for the Prior Year 01/01/2023 to 09/30/2023
3.11	Profit/loss for the period	409,282	1,187,121	282,228	887,277
3.99	Earnings per share (R\$/share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.39602	1.14864	0.27308	0.85852
3.99.01.02	Preferred	0.39602	1.14864	0.27308	0.85852
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.39602	1.14864	0.27308	0.85852
3.99.02.02	Preferred	0.39602	1.14864	0.27308	0.85852

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 07/01/2024 to 09/30/2024	Accumulated for the Current Year 01/01/2024 to 09/30/2024	Same Quarter of the Prior Year 01/07/2023 to 09/30/2023	Accumulated for the Prior Year 01/01/2023 to 09/30/2023
4.01	Profit for the period	409,282	1,187,121	282,228	887,277
4.02	Other comprehensive income	7,863	8,553	-2,478	-30,850
4.02.01	Fair value adjustment to derivative financial instruments	7,863	8,553	-2,478	-30,850
4.03	Comprehensive income for the period	417,145	1,195,674	279,750	856,427

Individual Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated -	Accumulated -
		Current Year 01/01/2024 to 09/30/2024	Prior Year 01/01/2023 to 09/30/2023
6.01	Net cash from operating activities	1,354,289	1,475,970
6.01.01	Cash generated by operations	382,010	426,915
6.01.01.01	Profit for the period	1,187,121	887,277
6.01.01.02	Share of profit (loss) of subsidiaries	-782,743	-821,639
6.01.01.03	Depreciation and amortization	13,960	10,433
6.01.01.04	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	65,546	-357
6.01.01.05	Interest and inflation adjustment to debentures	680,836	688,208
6.01.01.06	Current income tax and social contribution	19,870	-464
6.01.01.07	Deferred income tax and social contribution	35,791	-76,118
6.01.01.08	Provision for (reversal of) tax, social security, labor and civil risks	516	-3,718
6.01.01.09	Deferred taxes	15,798	-21,347
6.01.01.10	Expenses on inflation adjustment to contingencies	3,929	10,825
6.01.01.11	Revenue from infrastructure implementation	-302,698	-24,634
6.01.01.12	(Gain) loss on derivative financial instruments	-54,294	11,018
6.01.01.13	Reversal of variable portion	-1,365	-25,869
6.01.01.14	Income from short-term investments	-496	-547
6.01.01.15	Infrastructure implementation cost	223,704	20,001
6.01.01.16	Compensation for concession contract asset	-563,916	-422,425
6.01.01.17	Inflation adjustment to concession contract asset	-158,249	198,313
6.01.01.18	Depreciation of right of use	820	1,881
6.01.01.19	Revenue from inflation adjustment to escrow deposits	-2,305	-4,175
6.01.01.20	Other	185	252
6.01.02	Changes in assets and liabilities	972,279	1,049,055
6.01.02.01	Decrease in receivables from concessionaires and assignees and concession contract asset	819,126	538,589
6.01.02.02	Income tax and social contribution paid	-29,353	-35,402
6.01.02.03	(Increase) decrease in taxes and social contribution assets, net of liabilities	-15,019	5,018
6.01.02.04	Dividends received from joint ventures and associates	244,391	287,681
6.01.02.05	Decrease (increase) in other receivables	5,001	-23,249
6.01.02.06	(Decrease) in trade payables	-256,757	-58,211
6.01.02.07	(Decrease) in regulatory fees	-9,830	-4,780
6.01.02.08	Increase in other payables	33,813	63,983
6.01.02.09	Dividends received from subsidiaries	180,907	275,426
6.02	Net cash from investing activities	-439,769	-1,344,113
6.02.03	Capital increase in subsidiaries	-467,000	-1,293,731
6.02.04	Additions to property, plant and equipment and intangible assets	-19,219	-50,382
6.02.08	Net cash merged	46,450	0
6.03	Net cash from financing activities	-1,239,776	379,764
6.03.01	Payment of borrowings and financing - principal	-36	-1,944
6.03.02	Payment of borrowings and financing - interest	-25,584	-21,278
6.03.03	Payment of debentures - principal	-1,631,640	-176,531
6.03.04	Payment of debentures - interest	-480,130	-400,352
6.03.05	Payment of derivative financial instruments	-3,971	-10,338

Individual Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated -	Accumulated -
		Current Year 01/01/2024 to 09/30/2024	Prior Year 01/01/2023 to 09/30/2023
6.03.07	Debentures	1,683,115	1,792,513
6.03.08	Payment of lease liability	-1,210	-2,832
6.03.09	Payment of dividends and interest on capital	-780,320	-799,474
6.05	Increase (decrease) in cash and cash equivalents	-325,256	511,621
6.05.01	Opening balance of cash and cash equivalents	1,143,367	759,628
6.05.02	Closing balance of cash and cash equivalents	818,111	1,271,249

Individual Financial Statements / Statement of Changes in Equity - 01/01/20234 to 09/30/2024**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260
5.04	Capital transactions with shareholders	0	0	-390,283	-368,171	0	-758,454
5.04.08	Additional dividends approved	0	0	-390,283	0	0	-390,283
5.04.09	Interim dividends declared	0	0	0	-105,082	0	-105,082
5.04.10	Interest on capital declared	0	0	0	-263,089	0	-263,089
5.05	Total comprehensive income	0	0	0	1,187,121	8,553	1,195,674
5.05.01	Profit for the period	0	0	0	1,187,121	0	1,187,121
5.05.02	Other comprehensive income	0	0	0	0	8,553	8,553
5.05.02.01	Adjustments to financial instruments	0	0	0	0	8,553	8,553
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,534,797	818,950	-34,038	6,960,480

Individual Financial Statements / Statement of Changes in Equity - 01/01/2023 to 09/30/2023**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	2,763,359	0	10,410	6,414,540
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,763,359	0	10,410	6,414,540
5.04	Capital transactions with shareholders	0	0	-460,000	-313,440	0	-773,440
5.04.08	Additional dividends approved	0	0	-460,000	0	0	-460,000
5.04.09	Interim dividends paid	0	0	0	-97,192	0	-97,192
5.04.10	Interest on capital paid	0	0	0	-216,248	0	-216,248
5.05	Total comprehensive income	0	0	0	887,277	-30,850	856,427
5.05.01	Profit for the period	0	0	0	887,277	0	887,277
5.05.02	Other comprehensive income	0	0	0	0	-30,850	-30,850
5.05.02.01	Adjustments to financial instruments	0	0	0	0	-30,850	-30,850
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,303,359	573,837	-20,440	6,497,527

Individual Financial Statements / Statement of Value Added**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated -	Accumulated -
		Current Year 01/01/2024 to 09/30/2024	Prior Year 01/01/2023 to 09/30/2023
7.01	Revenue	1,783,736	992,890
7.01.01	Sales of goods, products and services	1,783,736	992,890
7.02	Inputs purchased from third parties	-313,786	-90,855
7.02.02	Materials, power, outside services and other	-304,151	-115,169
7.02.04	Other	-9,635	24,314
7.03	Gross value added	1,469,950	902,035
7.04	Retentions	-14,780	-12,315
7.04.01	Depreciation, amortization and depletion	-14,780	-12,315
7.05	Wealth created	1,455,170	889,720
7.06	Wealth received in transfer	839,016	893,135
7.06.01	Share of profit (loss) of subsidiaries	782,743	821,639
7.06.02	Finance income	56,273	71,496
7.07	Total wealth for distribution	2,294,186	1,782,855
7.08	Wealth distributed	2,294,186	1,782,855
7.08.01	Personnel	134,771	108,309
7.08.01.01	Salaries and wages	71,390	56,512
7.08.01.02	Benefits	55,424	45,340
7.08.01.03	Severance Pay Fund (FGTS)	7,957	6,457
7.08.02	Taxes, fees and contributions	262,628	58,347
7.08.02.01	Federal	260,452	56,908
7.08.02.02	State	832	118
7.08.02.03	Municipal	1,344	1,321
7.08.03	Lenders and lessors	709,666	728,922
7.08.03.01	Interest	746,382	687,851
7.08.03.03	Other	-36,716	41,071
7.08.03.03.01	Derivative financial instruments	-54,294	11,018
7.08.03.03.02	Other	17,421	29,801
7.08.03.03.03	Leases	157	252
7.08.04	Shareholders	1,187,121	887,277
7.08.04.01	Interest on capital	263,089	216,248
7.08.04.02	Dividends	105,082	97,192
7.08.04.03	Retained earnings / loss for the period	818,950	573,837

Consolidated Financial Statements / Balance Sheet – Assets**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 09/30/2024	Prior Year 12/31/2023
1	Total assets	20,186,204	19,337,412
1.01	Current assets	3,142,656	3,537,816
1.01.01	Cash and cash equivalents	1,029,576	1,306,121
1.01.01.01	Cash and banks	2,848	1,307
1.01.01.02	Short-term investments	1,026,728	1,304,814
1.01.03	Trade receivables	229,694	282,010
1.01.03.01	Trade receivables	229,694	282,010
1.01.03.01.01	Receivables from concessionaires and assignees	229,694	282,010
1.01.06	Recoverable taxes	316,205	295,557
1.01.06.01	Current recoverable taxes	316,205	295,557
1.01.08	Other current assets	1,567,181	1,654,128
1.01.08.03	Other	1,567,181	1,654,128
1.01.08.03.03	Dividends receivable	23,201	81,810
1.01.08.03.04	Other receivables and other assets	52,010	69,322
1.01.08.03.05	Concession contract asset	1,458,631	1,502,996
1.01.08.03.06	Derivative financial instruments	33,339	0
1.02	Noncurrent assets	17,043,548	15,799,596
1.02.01	Long-term assets	12,935,446	11,909,976
1.02.01.04	Trade receivables	75,832	44,832
1.02.01.04.01	Receivables from concessionaires and assignees	75,832	44,832
1.02.01.10	Other noncurrent assets	12,859,614	11,865,144
1.02.01.10.03	Securities	12,356	11,534
1.02.01.10.05	Other receivables	48,929	40,634
1.02.01.10.06	Escrow deposits	133,665	125,876
1.02.01.10.07	Derivative financial instruments	2,747	0
1.02.01.10.10	Concession contract asset	12,661,917	11,687,100
1.02.02	Investments	3,705,524	3,491,441
1.02.02.01	Ownership interests	3,705,524	3,491,441
1.02.02.01.01	Ownership interests in associates	2,053,544	1,936,770
1.02.02.01.04	Ownership interests in joint ventures	1,651,980	1,554,671
1.02.03	Property, plant and equipment	228,077	232,242
1.02.03.01	Property, plant and equipment in operation	226,698	229,990
1.02.03.02	Lease right of use	1,379	2,252
1.02.04	Intangible assets	174,501	165,937
1.02.04.01	Intangible assets	174,501	165,937

Consolidated Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 09/30/2024	Prior Year 12/31/2023
2	Total liabilities	20,186,204	19,337,412
2.01	Current liabilities	2,208,976	1,763,666
2.01.02	Trade payables	146,564	170,505
2.01.02.01	Domestic suppliers	146,564	170,505
2.01.02.01.01	Domestic suppliers	146,564	170,505
2.01.03	Taxes payable	46,759	49,200
2.01.03.01	Federal taxes payable	28,004	39,745
2.01.03.01.01	Income tax and social contribution payable	5,913	23,902
2.01.03.01.02	PIS and COFINS payable	21,166	12,590
2.01.03.01.03	Other	925	3,253
2.01.03.02	State taxes payable	15,671	6,434
2.01.03.03	Municipal taxes payable	3,084	3,021
2.01.04	Borrowings and financing	1,618,566	1,155,364
2.01.04.01	Borrowings and financing	398,051	11,578
2.01.04.01.01	In local currency	5,231	5,417
2.01.04.01.02	In foreign currency	392,820	6,161
2.01.04.02	Debentures	1,219,210	1,142,184
2.01.04.03	Finance lease	1,305	1,602
2.01.05	Other payables	397,087	388,597
2.01.05.02	Other	397,087	388,597
2.01.05.02.01	Dividends and interest on capital payable	206,217	228,083
2.01.05.02.04	Regulatory charges	42,504	51,079
2.01.05.02.05	Other payables	148,366	109,275
2.01.05.02.07	Derivative financial instruments	0	160
2.02	Noncurrent liabilities	11,016,748	11,050,486
2.02.01	Borrowings and financing	8,401,659	8,547,276
2.02.01.01	Borrowings and financing	42,184	391,387
2.02.01.01.01	In local currency	42,184	44,690
2.02.01.01.02	In foreign currency	0	346,697
2.02.01.02	Debentures	8,359,047	8,154,649
2.02.01.03	Finance lease	428	1,240
2.02.02	Other payables	353,742	382,328
2.02.02.02	Other	353,742	382,328
2.02.02.02.03	Other payables	253,132	246,749
2.02.02.02.04	Derivative financial instruments	100,610	135,579
2.02.03	Deferred taxes	2,112,220	1,982,549
2.02.03.01	Deferred income tax and social contribution	2,112,220	1,982,549
2.02.03.01.01	Deferred income tax and social contribution	1,351,347	1,266,859
2.02.03.01.02	Deferred PIS and COFINS	760,873	715,690
2.02.04	Provisions	149,127	138,333
2.02.04.01	Provisions for tax, social security, labor and civil risks	149,127	138,333
2.02.04.01.01	Provisions for tax risks	19,932	18,251
2.02.04.01.02	Provisions for social security and labor risks	4,013	9,384
2.02.04.01.04	Provisions for civil risks	125,182	110,698
2.03	Consolidated equity	6,960,480	6,523,260

Consolidated Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 09/30/2024	Prior Year 12/31/2023
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-in capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	2,534,797	2,925,080
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Special reserve for undistributed dividends	1,775,470	1,775,470
2.03.04.07	Tax incentive reserve	326,270	326,270
2.03.04.08	Additional dividends proposed	0	390,283
2.03.05	Retained earnings/accumulated losses	818,950	0
2.03.08	Other comprehensive income	-34,038	-42,591

Consolidated Financial Statements / Statement of Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 07/01/2024 to 09/30/2024	Accumulated for the Current Year 01/01/2024 to 09/30/2024	Same Quarter of the Prior Year 01/07/2023 to 09/30/2023	Accumulated for the Prior Year 01/01/2023 to 09/30/2023
3.01	Revenue from sales and/or services	990,989	2,631,581	688,963	2,061,264
3.01.01	Revenue from infrastructure, inflation adjustment operation and maintenance and other, net	703,843	1,773,043	402,606	1,224,517
3.01.02	Compensation for concession contract asset	287,146	858,538	286,357	836,747
3.02	Costs of sales and/or services	-387,020	-850,090	-255,406	-602,045
3.02.01	Personnel	-25,879	-76,887	-26,104	-74,229
3.02.02	Material	-336,292	-716,957	-199,814	-446,454
3.02.03	Outside services	-17,749	-44,440	-32,516	-60,182
3.02.04	Depreciation and amortization	-404	-1,186	-1,217	-5,095
3.02.05	Other operating costs	-6,696	-10,620	4,245	-16,085
3.03	Gross profit (loss)	603,969	1,781,491	433,557	1,459,219
3.04	Operating expenses/income	57,747	235,685	-10,779	164,786
3.04.02	General and administrative expenses	-53,019	-164,180	-35,447	-128,746
3.04.02.01	Personnel and management	-38,013	-115,574	-37,841	-104,506
3.04.02.02	Outside services	-8,187	-29,077	-12,133	-33,130
3.04.02.03	Depreciation and amortization	-4,516	-13,656	-2,552	-7,699
3.04.02.04	Other expenses	-2,303	-5,873	17,079	16,589
3.04.06	Share of profit (loss) of subsidiaries	110,766	399,865	24,668	293,532
3.04.06.01	Share of profit (loss) of subsidiaries	110,766	399,865	24,668	293,532
3.05	Profit (loss) before finance income (costs) and taxes	661,716	2,017,176	422,778	1,624,005
3.06	Finance income (costs)	-210,582	-715,461	-180,596	-711,384
3.06.01	Finance income	21,063	76,403	37,977	108,429
3.06.02	Finance costs	-231,645	-791,864	-218,573	-819,813
3.07	Profit (loss) before income taxes	451,134	1,301,715	242,182	912,621
3.08	Income tax and social contribution	-41,852	-114,594	40,046	-25,344
3.08.01	Current	-6,305	-34,512	-10,132	-45,608
3.08.02	Deferred	-35,547	-80,082	50,178	20,264
3.09	Profit from continuing operations	409,282	1,187,121	282,228	887,277

Consolidated Financial Statements / Statement of Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 07/01/2024 to 09/30/2024	Accumulated for the Current Year 01/01/2024 to 09/30/2024	Same Quarter of the Prior Year 01/07/2023 to 09/30/2023	Accumulated for the Prior Year 01/01/2023 to 09/30/2023
3.11	Consolidated profit (loss) for the period	409,282	1,187,121	282,228	887,277
3.11.01	Attributable to owners of the Company	409,282	1,187,121	282,228	887,277
3.99	Earnings per share (R\$/share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.39602	1.14864	0.27308	0.85852
3.99.01.02	Preferred	0.39602	1.14864	0.27308	0.85852
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.39602	1.14864	0.27308	0.85852
3.99.02.02	Preferred	0.39602	1.14864	0.27308	0.85852

Consolidated Financial Statements / Statement of Comprehensive Income

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 07/01/2024 to 09/30/2024	Accumulated for the Current Year 01/01/2024 to 09/30/2024	Same Quarter of the Prior Year 01/07/2023 to 09/30/2023	Accumulated for the Prior Year 01/01/2023 to 09/30/2023
4.01	Consolidated profit for the period	409,282	1,187,121	282,228	887,277
4.02	Other comprehensive income	7,863	8,553	-2,478	-30,850
4.02.01	Fair value adjustment to derivative financial instruments	7,863	8,553	-2,478	-30,850
4.03	Consolidated comprehensive income for the period	417,145	1,195,674	279,750	856,427
4.03.01	Attributable to owners of the Company	417,145	1,195,674	279,750	856,427

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated -	Accumulated -
		Current Year 01/01/2024 to 09/30/2024	Prior Year 01/01/2023 to 09/30/2023
6.01	Net cash from operating activities	1,036,075	311,708
6.01.01	Cash generated by operations	347,571	380,683
6.01.01.01	Profit for the period	1,187,121	887,277
6.01.01.02	Share of profit (loss) of subsidiaries	-399,865	-293,532
6.01.01.03	Depreciation and amortization	13,971	10,473
6.01.01.04	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	68,314	2,801
6.01.01.05	Interest and inflation adjustment to debentures	758,256	768,003
6.01.01.06	Current income tax and social contribution	34,512	45,608
6.01.01.07	Deferred income tax and social contribution	80,082	-20,264
6.01.01.08	Provision for tax, social security, labor and civil risks	1,583	3,005
6.01.01.09	Deferred taxes	45,184	4,044
6.01.01.10	Expenses on inflation adjustment to contingencies	7,794	16,586
6.01.01.11	Revenue from infrastructure implementation	-891,344	-491,325
6.01.01.12	(Gain) loss on derivative financial instruments	-54,285	14,714
6.01.01.13	Reversal of variable portion	-844	-22,394
6.01.01.14	Income from short-term investments	-879	-933
6.01.01.15	Infrastructure implementation cost	685,677	364,713
6.01.01.16	Compensation for concession contract asset	-858,538	-836,747
6.01.01.17	Inflation adjustment to concession contract asset	-324,842	-63,747
6.01.01.18	Depreciation of right of use	871	2,321
6.01.01.19	Revenue from inflation adjustment to escrow deposits	-5,386	-10,188
6.01.01.20	Other	189	268
6.01.02	Changes in assets and liabilities	688,504	-68,975
6.01.02.01	Decrease in receivables from concessionaires and assignees and concession contract asset	1,164,412	100,759
6.01.02.02	Income tax and social contribution paid	-47,629	-68,154
6.01.02.03	(Increase) in taxes and social contribution assets, assets, net of liabilities	-9,972	-1,316
6.01.02.04	Dividends received from joint ventures and associates	244,391	287,681
6.01.02.05	Decrease (increase) in other receivables	13,389	-131,671
6.01.02.06	(Decrease) in trade payables	-711,305	-353,039
6.01.02.07	(Decrease) in regulatory fees	-8,575	-4,043
6.01.02.08	Increase in other payables	43,793	100,808
6.02	Net cash from investing activities	-19,183	-50,610
6.02.01	Decrease in securities	58	19
6.02.04	Additions to property, plant and equipment and intangible assets	-19,241	-50,629
6.03	Net cash from financing activities	-1,293,437	330,528
6.03.01	Payment of borrowings and financing - principal	-2,722	-4,601
6.03.02	Payment of borrowings and financing - interest	-28,322	-24,384
6.03.03	Payment of debentures - principal	-1,648,910	-189,006
6.03.04	Payment of debentures - interest	-511,037	-430,721
6.03.05	Payment of derivative financial instruments	-3,971	-10,338
6.03.07	Debentures	1,683,115	1,792,513
6.03.08	Payment of lease liability	-1,270	-3,461

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated -	Accumulated -
		Current Year 01/01/2024 to 09/30/2024	Prior Year 01/01/2023 to 09/30/2023
6.03.09	Payment of dividends and interest on capital	-780,320	-799,474
6.05	Increase (decrease) in cash and cash equivalents	-276,545	591,626
6.05.01	Opening balance of cash and cash equivalents	1,306,121	1,083,174
6.05.02	Closing balance of cash and cash equivalents	1,029,576	1,674,800

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2024 to 09/30/2024**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260	0	6,523,260
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260	0	6,523,260
5.04	Capital transactions with shareholders	0	0	-390,283	-368,171	0	-758,454	0	-758,454
5.04.08	Additional dividends approved	0	0	-390,283	0	0	-390,283	0	-390,283
5.04.09	Interim dividends declared	0	0	0	-105,082	0	-105,082	0	-105,082
5.04.10	Interest on capital declared	0	0	0	-263,089	0	-263,089	0	-263,089
5.05	Total comprehensive income	0	0	0	1,187,121	8,553	1,195,674	0	1,195,674
5.05.01	Profit for the period	0	0	0	1,187,121	0	1,187,121	0	1,187,121
5.05.02	Other comprehensive income	0	0	0	0	8,553	8,553	0	8,553
5.05.02.06	Valuation adjustments to equity of derivative financial instruments	0	0	0	0	8,553	8,553	0	8,553
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,534,797	818,950	-34,038	6,960,480	0	6,960,480

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2023 to 09/30/2023**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	2,763,359	0	10,410	6,414,540	0	6,414,540
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,763,359	0	10,410	6,414,540	0	6,414,540
5.04	Capital transactions with shareholders	0	0	-460,000	-313,440	0	-773,440	0	-773,440
5.04.08	Additional dividends approved	0	0	-460,000	0	0	-460,000	0	-460,000
5.04.09	Interim dividends paid	0	0	0	-97,192	0	-97,192	0	-97,192
5.04.10	Interest on capital paid	0	0	0	-216,248	0	-216,248	0	-216,248
5.05	Total comprehensive income	0	0	0	887,277	-30,850	856,427	0	856,427
5.05.01	Profit for the period	0	0	0	887,277	0	887,277	0	887,277
5.05.02	Other comprehensive income	0	0	0	0	-30,850	-30,850	0	-30,850
5.05.02.01	Adjustments to financial instruments	0	0	0	0	-30,850	-30,850	0	-30,850
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,303,359	573,837	-20,440	6,497,527	0	6,497,527

Consolidated Financial Statements / Statement of Value Added**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated - Current Year 01/01/2024 to 09/30/2024	Accumulated - Prior Year 01/01/2023 to 09/30/2023
7.01	Revenue	2,871,738	2,253,983
7.01.01	Sales of goods, products and services	2,871,738	2,253,983
7.02	Inputs purchased from third parties	-803,762	-537,297
7.02.02	Materials, power, outside services and other	-790,474	-539,766
7.02.04	Other	-13,288	2,469
7.03	Gross value added	2,067,976	1,716,686
7.04	Retentions0}	-14,842	-12,794
7.04.01	Depreciation, amortization and depletion	-14,842	-12,794
7.05	Wealth created	2,053,134	1,703,892
7.06	Wealth received in transfer	476,268	401,961
7.06.01	Share of profit (loss) of subsidiaries	399,865	293,532
7.06.02	Finance income	76,403	108,429
7.07	Total wealth for distribution	2,529,402	2,105,853
7.08	Wealth distributed	2,529,402	2,105,853
7.08.01	Personnel	163,831	151,107
7.08.01.01	Salaries and wages	94,513	91,029
7.08.01.02	Benefits	60,805	52,565
7.08.01.03	Severance Pay Fund (FGTS)	8,513	7,513
7.08.02	Taxes, fees and contributions	386,586	247,656
7.08.02.01	Federal	383,983	245,853
7.08.02.02	State	1,001	282
7.08.02.03	Municipal	1,602	1,521
7.08.03	Lenders and lessors	791,864	819,813
7.08.03.01	Interest	826,570	770,804
7.08.03.03	Other	-34,706	49,009
7.08.03.03.01	Derivative financial instruments	-54,285	14,714
7.08.03.03.02	Other	19,418	34,027
7.08.03.03.03	Leases	161	268
7.08.04	Shareholders	1,187,121	887,277
7.08.04.01	Interest on capital	263,089	216,248
7.08.04.02	Dividends	105,082	97,192
7.08.04.03	Retained earnings / loss for the period	818,950	573,837

COMMENTS ON PERFORMANCE AS AT SEPTEMBER 30, 2024

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Main developments up to September 30, 2024 and events after the reporting period

01/08/2024 – The State Environmental and Natural Resources Office (SEMA) has issued the Joint Environmental License for Substation Encruzo Novo, relating to the facilities of subsidiary Tangará.

01/15/2024 – The Company paid to debentureholders of the 11th issue of the 1st and 2nd series debentures the amount of R\$128,682, of which R\$9,952 as interest and R\$75,000 as principal of the 1st series and R\$43,730 as interest of the 2nd series.

01/15/2024 – Subsidiary Janaúba paid to debentureholders of the 1st issue of debentures the amount of R\$14,022, of which R\$5,493 as interest and R\$8,529 as principal.

01/16/2024 – The Company paid interim dividends for 2023 in the amount of R\$228,003, as decided by the Board of Directors on December 27, 2023.

01/31/2024 – The Environmental Institute (IMA) issued the Operating Environmental License for the sections of transmission lines: TL Abdon Batista – Videira (C1/C2 - CD) and TL Abdon Batista – Barra Grande (C3 - CS), including the substation expansion works: Substation Barra Grande, Substation Abdon Batista and Substation Videira to be interconnected, relating to the facilities of subsidiary Pitiguari.

02/01/2024 – The State Environmental and Natural Resources Office (SEMA) has granted the prior License for the section of TL LT Açailândia – Miranda II, relating to the facilities of subsidiary Tangará.

02/05/2024 – The State Environmental and Natural Resources Office (SEMA) has granted the Operating License for Substation Santa Luzia III, relating to the facilities of subsidiary Tangará.

02/19/2024 – The Company paid to debentureholders of the 13th issue of debentures the amount of R\$66,269 relating to interest.

02/26/2024 – The Company concurrently won four ISO (“International Organization for Standardization”) certifications, in a work used by Taesa Integrated Management System (“SGIT”). These are: ISO 9001 (Quality Management), 14001 (Environmental Management), 45001 (Occupational Health and Security Management) and 55001 (Asset Management). The certifications were granted by ABS-QE, certifier with international accreditation by ANAB, mutually recognized by CGCRE/INMETRO.

03/05/2024 – The National Electric System Operator (ONS) issued the last Instrument of Final Release (TLD) for project Ivaí, with date retroactive to March 3, 2024, approving 100% of the project RAP.

03/15/2024 – 15th issue of the Company’s debentures, which raised the amount of R\$1,300,000. Settlement occurred on April 19, 2024.

03/15/2024 – The Company paid to debentureholders of the 14th issue of the 1st, 2nd and 3rd series debentures the amount of R\$22,411, of which R\$8,869 as interest of the 1st series, R\$2,408 as interest of the 2nd series and R\$11,134 as interest of the 3rd series.

04/15/2024 – The Company paid to debentureholders of the 12th issue of the 1st, 2nd and 3rd series debentures the amount of R\$36,976, of which R\$18,337 as interest of the 1st series, R\$8,963 as interest of the 2nd series and R\$9,676 as interest of the 3rd series.

04/16/2024 – Executive Declaratory Act 537, of April 15, 2024, which makes the Company eligible to the Special Incentive Regime for Infrastructure Development, due to the transfer of ownership of Saíra subsidiary's project to the Company, arising from the corporate merger, was published in the Federal Official Gazette.

04/22/2024 – Payment of total optional early redemption of the 13th issue of debentures, in the amount of R\$1,023,437, of which R\$20,897 as interest, R\$1,000,000 as repayment and R\$2,540 as premium.

04/29/2024 – The Company's AEGM ratified the proposal for allocation of profit for 2023.

04/30/2024 – The Company merged subsidiary Miracema.

05/08/2024 – The Company's Board of Directors approved the distribution of earnings relating to profit for the 1st quarter of 2024, as interest on capital, in the amount of R\$144,893. Payment will be made on June 27, 2024.

05/15/2024 – The Company paid to debentureholders of the 6th issue of the 1st and 2nd series debentures the amount of R\$57,311, of which R\$49,293 as interest of the 1st series, R\$695 as amortization and R\$7,323 as interest of the 2nd series.

05/15/2024 – The Company paid to debentureholders of the 10th issue of the 1st and 2nd series debentures the amount of R\$43,265, of which R\$40,487 for the 1st series and R\$2,778 for the 2nd series.

06/10/2024 – The Water and Land Institute of the Sustainable Development Department of the State of Paraná granted an Installation License to section TL 525 kV Bateias – Curitiba Leste, with approximate extension of 79 km in double circuit, including the expansion works of substations SE Bateias and SE Curitiba Leste to be interconnected, relating to the facilities of subsidiary Ananaí.

06/17/2024 – Subsidiary Janaúba paid to debentureholders of the 2nd issue of debentures the amount of R\$19,930.

06/17/2024 – The Company paid to debentureholders of the 8th issue of debentures the amount of R\$20,844, of which R\$11,460 as amortization and R\$9,384 as interest.

06/24/2024 – The Brazilian Institute of Environment and Natural Renewable Resources (IBAMA) granted the Installation License to substations SE Açailândia and SE Dom Eliseu II, relating to the facilities of subsidiary Tangará.

06/28/2024 – The State Environmental and Natural Resources Office (SEMA) granted the Installation License to the section of TL 230 kV Encruzo Novo – Santa Luzia III, relating to the facilities of subsidiary Tangará.

07/15/2024 – Subsidiary Janaúba paid to debentureholders of the 1st issue of debentures the amount of R\$14,224, of which R\$8,742 as amortization and R\$5,482 as interest.

07/15/2024 – The Company paid to debentureholders of the 5th issue of debentures the amount of R\$404,227, of which R\$361,694 as amortization and R\$42,533 as interest.

07/15/2024 – The Company paid to debentureholders of the 11th issue of debentures the amount of R\$42,871, of which R\$4,372 for the 1st series and R\$38,499 for the 2nd series.

07/17/2024 – The Company made a capital contribution to subsidiary Ananaí in the amount of R\$28,000.

07/17/2024 – The Company made a capital contribution to subsidiary Pitiguari in the amount of R\$30,000.

07/17/2024 – The Company made a capital contribution to subsidiary Tangará in the amount of R\$4,000.

08/12/2024 – The Company's Board of Directors approved the distribution of interim dividends and interest on capital based on distributable profit determined in the first half of 2024 in the amount of R\$223,278, of which R\$118,196 as interest on capital and R\$105,082 as interim dividends, the date of August 16, 2024 being ex-dividends/interest on capital date. Payment will be made on November 27, 2024.

08/27/2024 – The Company's Board of Directors elected Mr. Rinaldo Pecchio Junior as CEO of Taesa.

09/09/2024 – The State Secretary of Environment and Natural Resources - SEMA granted the Installation License for the LT Açailândia – Miranda II sectioning, related to the facilities of subsidiary Tangará.

09/15/2024 – 16th issue of the Company's debentures, which raised the amount of R\$400,000. The settlement took place on September 18, 2024.

09/16/2024 – The Company paid to debentureholders of the 14th issue of debentures interest in the amount of R\$25,377, of which R\$10,042 for the 1st series, R\$2,727 for the 2nd series, and R\$12,608 for the 3rd series.

09/16/2024 – The Company paid to debentureholders of the 4th issue of debentures the amount of R\$190,818, of which R\$182,790 as amortization and R\$8,028 as interest.

09/16/2024 – The Company paid to debentureholders of the 15th issue of debentures interest in the amount of R\$51,823, of which R\$44,503 for the 1st series and R\$7,320 for the 2nd series.

09/27/2024 – The Company won the bid for lot 3 in the ANEEL transmission auction 02/2024, which will ensure an increase of R\$18,408 in RAP for the Company.

10/15/2024 – The Company paid to debentureholders of the 12th issue of debentures interest in the amount of R\$39,528, of which R\$19,602 for the 1st series, R\$9,582 for the 2nd series, and R\$10,344 for the 3rd series.

10/15/2024 – The Company paid to debentureholders of the 3rd issue of debentures the amount of R\$365,403, of which R\$347,672 as amortization and R\$17,731 as interest.

10/16/2024 – The Company's Board of Directors elected Mr. Mr. Jell Lima de Andrade as Implementation Director, effective November 18, 2024.

10/18/2024 – The Company made a capital contribution of R\$40,000 to subsidiary Ananaí.

10/18/2024 – The Company made a capital contribution of R\$45,000 to subsidiary Tangará.

11/06/2024 – The Company's Board of Directors approved the distribution of interim dividends and interest on capital based on the distributable profit for the nine months of 2024 in the amount of R\$230,469, of which R\$137,777 as interest on capital and R\$92,692 as interim dividends, with November 12, 2024 set as the ex-dividend/interest on capital date . Payment will be made on January 29, 2025.

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 3RD QUARTER OF 2024

1. Profit for the Period

In 3Q24, Taesa posted consolidated profit of R\$409,282, a 45.0% increase compared to 3Q23.

1.1 Net Operating Revenue (NOR)

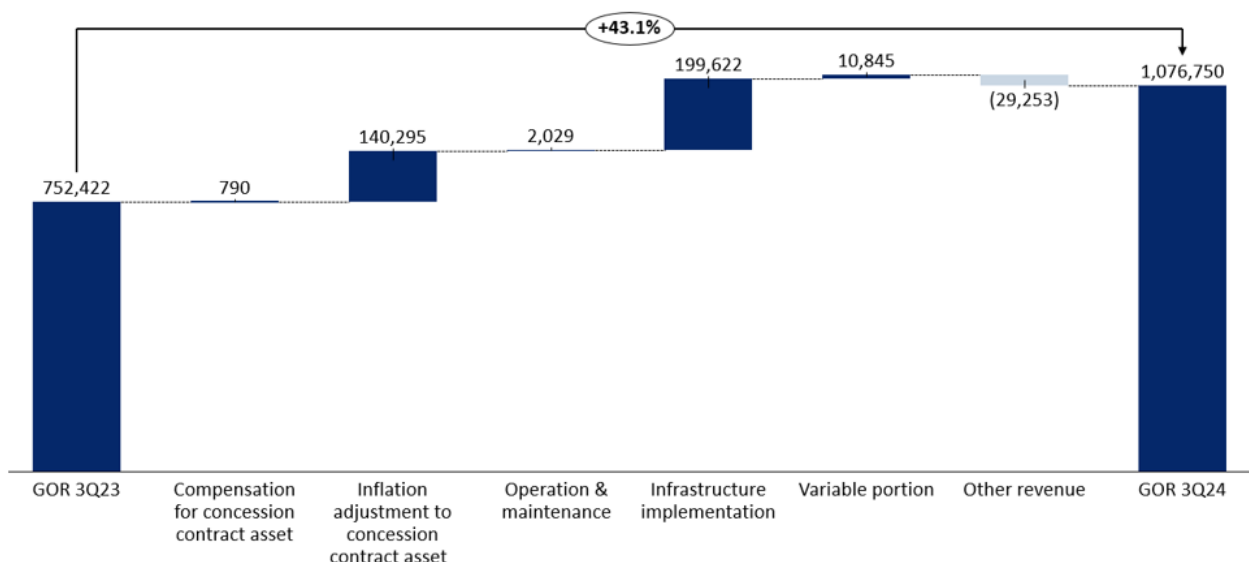
NOR is comprised of gross operating revenue and deductions on gross revenue.

	3Q24	3Q23 (Restatement)	Variation	% variation
NOR	990,989	688,963	302,026	43.8%

1.1.1 Gross Operating Revenue (GOR)

GOR is comprised of the revenue from compensation for concession contract asset, inflation adjustment to concession contract asset, operation & maintenance (O&M) revenue, infrastructure implementation revenue, variable portion and other revenue.

	3Q24	3Q23 (Restatement)	Variation	% variation
Compensation for concession contract asset	287,146	286,356	790	0.3%
Inflation adjustment to concession contract asset	89,514	(50,781)	140,295	-276.3%
Operation & maintenance	268,770	266,741	2,029	0.8%
Infrastructure implementation	430,839	231,217	199,622	86.3%
Variable portion	(5,947)	(16,792)	10,845	-64.6%
Other revenue	6,428	35,681	(29,253)	-82.0%
	1,076,750	752,422	324,328	43.1%



Compensation for concession contract asset: Calculated by the multiplication of the project rate on the balance of the concession contract asset after the start-up of operation of the assets. The 0.3% increase in 3Q24 is mainly due to the effect of inflation adjustment on the contract asset, which offset the natural decline of the contract asset as a result of amortization of receipts.

Inflation adjustment to concession contract asset: The 276.3% variation in 3Q24 refers basically to the increase in macroeconomic indices: IGP-M (1.72% in 3Q24 and -2.77% in 3Q23) and IPCA (0.57% in 3Q24 and 0.27% in 3Q23).

Operation & maintenance: The 0.8% increase in 3Q24 refers basically to the tariff adjustment for the 2024-2025 cycle, as per Ratifying Resolution No. 3.348/24, which adjusted the RAPs with an accumulated IGP-M of -0.34% (-4.47% in 3Q23) and IPCA of 3.93% (3.94% in 3Q23).

Infrastructure implementation: The 86.3% increase in 3Q24 refers basically to (i) investments (CAPEX) in projects Pitiguari, Tangará, and Saíra, and (ii) implementation of enhancements in concession Novatrans. This was partially offset by lower CAPEX in Ananaí project and the beginning of Sant'Ana's operations in 2023.

Variable portion (PV): The 64.6% decrease in 3Q24 refers basically to the reversal of provision in concession Novatrans in 3Q24 and higher PV in the comparative period in concessions ETEO and Sant'Ana. This was partially offset by PV in concessions PATESA and São Pedro in this period.

Other revenue: The 82.0% decrease in 3Q24 refers basically to the recording of supplementary revenues related to Transmission System Use Charges (EUST) arising from the termination of the Transmission System Use Agreements (CUST) by ONS in 3Q23.

1.1.2 Deductions on GOR

	3Q24	3Q23 (Restatement)	Variation	% variation
Current PIS and COFINS	(37,306)	(37,756)	450	-1.2%
Deferred PIS and COFINS	(21,557)	1,686	(23,243)	-1,378.6%
Service Tax (ISS) and State VAT (ICMS)	(80)	(234)	154	-65.8%
RGR, P&D, TFSEE, PROINFA and CDE	(26,818)	(27,155)	337	-1.2%
	(85,761)	(63,459)	(22,302)	35.1%

The deductions on GOR are comprised of taxes, fees and sector charges. The deductions on GOR posted an increase by 35.1% when compared to 3Q24, mainly due to the increase in deferred PIS and COFINS, which was impacted by the increase in infrastructure revenue and inflation adjustment revenue, which was influenced by inflation indexes.

1.2 Operating costs and expenses

	3Q24	3Q23	Variation	% variation
Personnel	(63,892)	(63,945)	53	-0.1%
Material	(336,292)	(199,814)	(136,478)	68.3%
- Infrastructure implementation	(320,904)	(166,183)	(154,721)	93.1%
- O&M	(12,865)	(23,061)	10,196	-44.2%
- Sundry	(2,523)	(10,570)	8,047	-76.1%
Outside services	(25,936)	(44,649)	18,713	-41.9%
Other	(8,999)	21,324	(30,323)	-142.2%
Subtotal	(435,119)	(287,084)	(148,035)	51.6%
Depreciation and amortization	(4,920)	(3,769)	(1,151)	30.5%
Costs and expenses	(440,039)	(290,853)	(149,186)	51.3%

Personnel: The 0.1% variation in 3Q24 refers basically to the employee salary adjustment, pursuant to the 2024 collective bargaining agreement, by 3.9% (IPCA), and increase in the workforce, which were offset by currently unfilled positions.

Material: The 68.3% increase in 3Q24 refers basically to investments in projects Pitiguari, Tangará, and Saíra, and enhancements in concessions Novatrans and TSN. This was partially offset by the start of operations of Sant'Ana in 2023, reduction of CAPEX in project Ananaí, reduction of O&M CAPEX in concessions TSN and Munirah, and costs of materials in concessions São João and São Pedro relating to pending matters negotiated in the purchase and sale agreement, which were offset by receipts in Taesa, through secured account on the acquisition of these companies in 3Q23.

Outside services: The 41.9% decrease in 3Q24 refers basically to non-recurring events in 3Q23, including (i) costs of services in companies São João and São Pedro, which were offset by receipts, through secured account on the acquisition of these companies, in the Parent, and (ii) expenses with consulting for the auction. This decrease was partially offset by an increase in right-of-way cleaning and IT services in 3Q24.

Other: The 142.2% increase in 3Q24 refers basically to the receipt of indemnities relating to the acquisitions of São Pedro and São João (escrow account), a non-recurring event in 2023, and a lower provision for onerous contract in concession Saíra this quarter. This was partially offset by reduction of provisions for civil risks at Taesa in 3Q24.

Depreciation and amortization: The 30.5% increase in 3Q24 refers basically to the recognition of Taesa's fleet.

1.3 Share of profit (loss) of subsidiaries

	3Q24	3Q23	Variation	% variation
ETAU	6,695	2,026	4,669	230.50%
AIMORÉS	10,263	10,566	(303)	-2.90%
PARAGUAÇU	16,821	14,908	1,913	12.80%
IVAÍ	(10,248)	(17,473)	7,225	-41.30%
TBE GROUP	87,235	14,641	72,594	495.80%
Total	110,766	24,668	86,098	349.00%

Share of profit (loss) of subsidiaries: The 349.0% increase in 3Q24 refers basically to: (i) the impact on the revenue from inflation adjustment due to the variation in macroeconomic indices recorded in the comparative periods, particularly the IGP-M, partially offset by a lower IPCA in Aimorés, Paraguaçu, and Ivaí; (ii) the positive impact of the Periodic Tariff Review in TBE; (iii) recognition in 3Q23 of the 2023-2024 tariff cycle review in Ivaí, which negatively impacted other operating revenues; (iv) inflation adjustment of the RAP for the 2024-2025 cycle for contracts indexed to the IPCA; (v) issuance of the constitutive report by SUDAM for EATE; and (vi) utilization of the SUDENE tax benefit in Aimorés and Paraguaçu starting in 2023. This increase was partially offset by: (i) the deflationary adjustment of the 2024-2025 cycle for contracts indexed to the IGP-M; (ii) an increase in deferred taxes in Ivaí due to prior-year adjustments; (iii) higher financial expenses in Ivaí due to monetary variation from the IPCA increase between the compared periods; and (iv) a PV event recorded in Aimorés in 3Q24.

1.4 Finance income (costs)

	3Q24	3Q23	Variation	% variation
Interest on short-term investments	21,063	37,977	(16,914)	-44.5%
Finance income	21,063	37,977	(16,914)	-44.5%
Interest incurred	(194,595)	(204,421)	9,826	-4.8%
Inflation adjustments and foreign exchange differences	(30,142)	(6,207)	(23,935)	385.6%
Subtotal finance costs	(224,737)	(210,628)	(14,109)	6.7%
Other finance costs - net of finance income	(6,861)	(7,870)	1,009	-12.8%
Finance costs - leases	(47)	(75)	28	-37.3%
Finance costs	(231,645)	(218,573)	(13,072)	6.0%
Finance income (costs)	(210,582)	(180,596)	(29,986)	16.6%

Finance income: The 44.5% decrease in 3Q24 refers basically to the variation in the CDI rate (3Q24 2.59% vs. 3Q23 3.22%) and a lower volume of cash invested in 3Q24.

Interest incurred: The 4.8% decrease in 3Q24 refers basically to the CDI decrease between the compared periods (3Q24 2.59% vs. 3Q23 3.22%), partially offset by a higher average debt in 3Q24.

Inflation adjustments: The 385.6% increase in 3Q24 refers basically to the rise in the IPCA rate between the compared periods (3Q24 0.80% vs. 3Q23 0.61%), intensified by the difference between the estimated IPCA and the actual IPCA, which impacted 3Q23 calculations, especially for inflation-indexed debt. This was partially offset by a currency hedging instrument (Non-Deliverable Forward - NDF) used for purchasing equipment in foreign currency for Saíra and Juruá.

Other finance income (costs): The 12.8% decrease in 3Q24 refers basically to (i) the inflation adjustment to installments payable (earn out) of the Transmineiras purchase and sale agreement in 3Q23 and (ii) lower expenses related to adjustment to the provision for risks. This was partially offset by a decrease in revenue from inflation adjustment to judicial deposits.

1.5 Income tax and social contribution

	3Q24	3Q23 (Restatement)	Variation	% variation
Current income tax (IRPJ) and social contribution (CSLL)	(6,305)	(10,132)	3,827	-37.8%
Deferred IRPJ and CSLL	(35,547)	50,178	(85,725)	-170.8%
	(41,852)	40,046	(81,898)	-204.5%

Reconciliation of effective IRPJ and CSLL rate – taxable income	3Q24	3Q23 (Restatement)
Profit before taxes	451,134	242,182
IRPJ and CSLL expenses calculated at the rate of 34%	(153,386)	(82,342)
Share of profit (loss) of subsidiaries	37,660	8,388
Tax incentive - IRPJ - SUDAM/SUDENE	7,687	8,681
Interest on capital paid	40,187	73,524
Consolidated companies - deemed income	22,724	30,850
Other	3,276	945
IRPJ and CSLL expense	(41,852)	40,046
Effective rate	9%	-17%

Income tax and social contribution: The 204.5% variation in 3Q24 refers mainly to increase in profit before taxes, basically due to infrastructure revenue and inflation adjustment, which impacted deferred tax expenses. Current taxes decreased mainly due to tax efficiency resulting from corporate restructuring (merger of ATE III, Miracema, Sant'Ana, and Saíra), partially offset by a lower utilization of the tax benefit on interest on capital payments and lower tax efficiency of companies in the deemed income regime, resulting from the change in tax regime of Saíra and Sant'Ana to taxable income in 2024.

1.6 Relationship with Independent Auditor

Deloitte Touche Tohmatsu Auditores Independentes LTDA provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of three consecutive years, adjusted based on the IPCA. The amount relating to the independent audit services for 2024 was R\$2,155.

Taesa's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor's independence.

CVM - B3

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

Balance sheet as at September 30, 2024 and December 31, 2023
(In thousands of Brazilian reais - R\$)

		Consolidated		Parent	
	Note	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Assets					
<i>Current assets</i>					
Cash and cash equivalents	5	1,029,576	1,306,121	818,111	1,143,367
Receivables from concessionaires and assignees	7	229,694	282,010	180,564	221,191
Concession contract asset	8	1,458,631	1,502,996	1,038,060	1,034,816
Current taxes and social contributions	9	316,205	295,557	285,747	268,090
Dividends receivable	13	23,201	81,810	27,527	207,358
Derivative financial instruments	19	33,339	-	33,339	-
Other receivables		52,010	69,322	50,900	55,267
Total current assets		3,142,656	3,537,816	2,434,248	2,930,089
<i>Noncurrent assets</i>					
Securities	6	12,356	11,534	6,729	6,233
Receivables from concessionaires and assignees	7	75,832	44,832	63,926	37,040
Concession contract asset	8	12,661,917	11,687,100	6,936,015	5,995,728
Derivative financial instruments	19	2,747	-	2,747	-
Other receivables		48,929	40,634	30,317	24,539
Escrow deposits		133,665	125,876	49,991	51,257
Investments	12	3,705,524	3,491,441	8,010,612	7,569,575
Right of use		1,379	2,252	1,351	2,173
Property, plant and equipment		226,698	229,990	226,056	228,513
Intangible assets		174,501	165,937	174,486	165,922
Total noncurrent assets		17,043,548	15,799,596	15,502,230	14,080,980
Total assets		20,186,204	19,337,412	17,936,478	17,011,069

The accompanying notes are an integral part of this interim financial information.

(continued)

Balance sheet as at September 30, 2024 and December 31, 2023
(In thousands of Brazilian reais - R\$)

		Consolidated		Parent	
	Note	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Liabilities					
<i>Current liabilities</i>					
Trade payables		146,564	170,505	80,603	113,493
Borrowings and financing	14.1	398,051	11,578	392,820	6,197
Debentures	14.2	1,219,210	1,142,184	1,189,337	1,122,333
Lease liability		1,305	1,602	1,269	1,542
Current taxes and social contributions	9	46,759	49,200	24,843	32,512
Regulatory charges		42,504	51,079	36,626	45,248
Dividends and interest on capital payable	13	206,217	228,083	206,217	228,083
Derivative financial instruments		-	160	-	160
Other payables		148,366	109,275	139,884	100,948
Total current liabilities		2,208,976	1,763,666	2,071,599	1,650,516
<i>Noncurrent liabilities</i>					
Borrowings and financing	14.1	42,184	391,387	-	346,697
Debentures	14.2	8,359,047	8,154,649	7,310,050	7,124,873
Derivative financial instruments	19	100,610	135,579	100,601	135,579
Lease liability		428	1,240	428	1,209
Deferred taxes and social contributions	10	1,351,347	1,266,859	808,776	631,386
Deferred taxes	11	760,873	715,690	406,255	324,637
Provision for labor, tax, and civil risks	15	149,127	138,333	50,220	50,585
Other payables		253,132	246,749	228,069	222,327
Total noncurrent liabilities		11,016,748	11,050,486	8,904,399	8,837,293
Total liabilities		13,225,724	12,814,152	10,975,998	10,487,809
<i>Equity</i>					
Capital		3,067,535	3,067,535	3,067,535	3,067,535
Share issuance costs		(25,500)	(25,500)	(25,500)	(25,500)
Capital reserve		598,736	598,736	598,736	598,736
Earnings reserve		2,534,797	2,534,797	2,534,797	2,534,797
Additional dividends proposed		-	390,283	-	390,283
Other comprehensive income		(34,038)	(42,591)	(34,038)	(42,591)
Interim dividends and interests on capital		(368,171)	-	(368,171)	-
Profit for the period		1,187,121	-	1,187,121	-
Total equity	16	6,960,480	6,523,260	6,960,480	6,523,260
Total liabilities and equity		20,186,204	19,337,412	17,936,478	17,011,069

The accompanying notes are an integral part of this interim financial information.

Statement of income
for the periods ended September 30, 2024 and 2023
(In thousands of Brazilian reais - R\$, except earnings per share)

Note	Consolidated				Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	703,843	402,606	1,773,043	1,224,517	436,826	120,852	1,042,076	460,561
Compensation for concession contract asset	287,146	286,357	858,538	836,747	195,128	135,744	563,916	422,425
Net operating revenue	990,989	688,963	2,631,581	2,061,264	631,954	256,596	1,605,992	882,986
<i>Operating costs</i>								
Personnel	(25,879)	(26,104)	(76,887)	(74,229)	(20,769)	(13,416)	(61,517)	(40,411)
Material	(336,292)	(199,814)	(716,957)	(446,454)	(151,351)	(39,326)	(249,094)	(59,549)
Outside services	(17,749)	(32,516)	(44,440)	(60,182)	(13,453)	(8,270)	(33,175)	(26,034)
Depreciation and amortization	(404)	(1,217)	(1,186)	(5,095)	(388)	(1,228)	(1,136)	(4,627)
Other operating costs	(6,696)	4,245	(10,620)	(16,085)	(5,995)	(1,002)	(8,519)	(2,302)
	(387,020)	(255,406)	(850,090)	(602,045)	(191,956)	(63,242)	(353,441)	(132,923)
Gross profit	603,969	433,557	1,781,491	1,459,219	439,998	193,354	1,252,551	750,063
<i>General and administrative expenses</i>								
Personnel and management	(38,013)	(37,841)	(115,574)	(104,506)	(33,016)	(32,564)	(99,865)	(91,442)
Outside services	(8,187)	(12,133)	(29,077)	(33,130)	(7,140)	(10,705)	(21,882)	(29,586)
Depreciation and amortization	(4,516)	(2,552)	(13,656)	(7,699)	(4,514)	(2,545)	(13,644)	(7,687)
Other operating expenses	(2,303)	17,079	(5,873)	16,589	(1,173)	19,851	(3,728)	25,134
	(53,019)	(35,447)	(164,180)	(128,746)	(45,843)	(25,963)	(139,119)	(103,581)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions	550,950	398,110	1,617,311	1,330,473	394,155	167,391	1,113,432	646,482
Share of profit (loss) of subsidiaries	110,766	24,668	399,865	293,532	233,416	219,586	782,743	821,639
Finance income	21,063	37,977	76,403	108,429	16,083	24,076	56,273	71,496
Finance costs	(231,645)	(218,573)	(791,864)	(819,813)	(210,167)	(206,014)	(709,666)	(728,922)
Finance income (costs), net	(210,582)	(180,596)	(715,461)	(711,384)	(194,084)	(181,938)	(653,393)	(657,426)
Profit before taxes and contributions	451,134	242,182	1,301,715	912,621	433,487	205,039	1,242,782	810,695
Current income tax and social contribution	(6,305)	(10,132)	(34,512)	(45,608)	-	8,735	(19,870)	464
Deferred income tax and social contribution	(35,547)	50,178	(80,082)	20,264	(24,205)	68,454	(35,791)	76,118
Income tax and social contribution	(41,852)	40,046	(114,594)	(25,344)	(24,205)	77,189	(55,661)	76,582
Profit for the period	409,282	282,228	1,187,121	887,277	409,282	282,228	1,187,121	887,277
Earnings per share								
Common share - basic and diluted (in R\$)	0.39602	0.27308	1.14864	0.85852	0.39602	0.27308	1.14864	0.85852
Preferred share - basic and diluted (in R\$)	0.39602	0.27308	1.14864	0.85852	0.39602	0.27308	1.14864	0.85852

The accompanying notes are an integral part of this interim financial information.

**Statement of comprehensive income
for the periods ended September 30, 2024 and 2023
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated				Parent			
		07/01/2024 to	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to	01/01/2023 to 09/30/2023 (Restated)	07/01/2024 to	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to	01/01/2023 to 09/30/2023 (Restated)
		09/30/2024		09/30/2024		09/30/2024		09/30/2024	
Profit for the period		409,282	282,228	1,187,121	887,277	409,282	282,228	1,187,121	887,277
Valuation adjustment to equity of derivative financial instruments	19	7,863	(2,478)	8,553	(30,850)	7,863	(2,478)	8,553	(30,850)
Total comprehensive income for the period		417,145	279,750	1,195,674	856,427	417,145	279,750	1,195,674	856,427

The accompanying notes are an integral part of this interim financial information.

**Statement of changes in equity (parent and consolidated)
for the periods ended September 30, 2024 and 2023
(In thousands of Brazilian reais - R\$)**

	Note	Capital			Earnings reserve				Additional dividends proposed	Retained earnings	Valuation adjustments to equity	Total
		Capital	Share issuance costs	Capital reserve, capital transactions	Legal	Tax incentive	Special reserve	Special reserve for undistributed dividends				
Balances as at December 31, 2022		3,067,535	(25,500)	598,736	433,057	327,622	1,698,616	(155,936)	460,000	-	10,410	6,414,540
Transfer between reserves		-	-	-	-	-	(1,698,616)	1,698,616	-	-	-	-
Interim dividends paid		-	-	-	-	-	-	-	-	(97,192)	-	(97,192)
Interest on capital paid		-	-	-	-	-	-	-	-	(216,248)	-	(216,248)
Additional dividends approved		-	-	-	-	-	-	-	(460,000)	-	-	(460,000)
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	-	(30,850)	(30,850)
Profit for the period		-	-	-	-	-	-	-	-	887,277	-	887,277
Balances as at September 30, 2023 (Restated)		3,067,535	(25,500)	598,736	433,057	327,622	-	1,542,680	-	573,837	(20,440)	6,497,527
Balances as at December 31, 2023		3,067,535	(25,500)	598,736	433,057	326,270	-	1,775,470	390,283	-	(42,591)	6,523,260
Additional dividends approved		-	-	-	-	-	-	-	(390,283)	-	-	(390,283)
Interim dividends declared		-	-	-	-	-	-	-	-	(105,082)	-	(105,082)
Interest on capital declared		-	-	-	-	-	-	-	-	(263,089)	-	(263,089)
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	-	8,553	8,553
Profit for the period		-	-	-	-	-	-	-	-	1,187,121	-	1,187,121
Balances as at September 30, 2024	16	3,067,535	(25,500)	598,736	433,057	326,270	-	1,775,470	-	818,950	(34,038)	6,960,480

The accompanying notes are an integral part of this interim financial information.

Statement of cash flows
for the periods ended September 30, 2024 and 2023
(In thousands of Brazilian reais - R\$)

		Consolidated		Parent	
	Note	09/30/2024	09/30/2023 (Restated)	9/30/2024	09/30/2023 (Restated)
Cash flows from operating activities					
Profit for the period		1,187,121	887,277	1,187,121	887,277
Adjustments to:					
Share of profit (loss) of subsidiaries	12	(399,865)	(293,532)	(782,743)	(821,639)
Depreciation and amortization		13,971	10,473	13,960	10,433
Depreciation of right of use		871	2,321	820	1,881
Provision for (reversal of) tax, labor and civil risks	15	1,583	3,005	516	(3,718)
Provision for environmental compensation		28	-	28	-
Interest, exchange rate changes and adjustment to fair value on borrowings and financing	14.1 and 23	68,314	2,801	65,546	(357)
Interest and inflation adjustment to debentures	14.2 and 23	758,256	768,003	680,836	688,208
(Gain) loss on derivative financial instruments	19 and 23	(54,285)	14,714	(54,294)	11,018
Interest on lease liabilities		161	268	157	252
Current income tax and social contribution	17	34,512	45,608	19,870	(464)
Deferred income tax and social contribution	17	80,082	(20,264)	35,791	(76,118)
Deferred taxes	21	45,184	4,044	15,798	(21,347)
Infrastructure implementation cost	21 and 22	685,677	364,713	223,704	20,001
Compensation for concession contract asset	8 and 21	(858,538)	(836,747)	(563,916)	(422,425)
Inflation adjustment to concession contract asset	8 and 21	(324,842)	(63,747)	(158,249)	198,313
Revenue from infrastructure implementation	8 and 21	(891,344)	(491,325)	(302,698)	(24,634)
Income from short-term investments		(879)	(933)	(496)	(547)
Revenue from inflation adjustment to escrow deposits		(5,386)	(10,188)	(2,305)	(4,175)
Expense on inflation adjustment to contingencies	15	7,794	16,586	3,929	10,825
Reversal of variable portion	7	(844)	(22,394)	(1,365)	(25,869)
		347,571	380,683	382,010	426,915
Changes in assets and liabilities:					
Decrease in receivables from concessionaires and assignees and concession contract asset		1,164,412	100,759	819,126	538,589
(Increase) decrease in taxes and social contribution assets, net of liabilities		(9,972)	(1,316)	(15,019)	5,018
Decrease (increase) in other receivables		13,389	(131,671)	5,001	(23,249)
(Decrease) in trade payables		(711,305)	(353,039)	(256,757)	(58,211)
(Decrease) in regulatory fees		(8,575)	(4,043)	(9,830)	(4,780)
Increase in other payables		43,793	100,808	33,813	63,983
Dividends received from subsidiaries	13	-	-	180,907	275,426
Dividends received from joint ventures and associates	13	244,391	287,681	244,391	287,681
		736,133	(821)	1,001,632	1,084,457
Cash generated by operating activities		1,083,704	379,862	1,383,642	1,511,372
Income tax and social contribution paid		(47,629)	(68,154)	(29,353)	(35,402)
Net cash generated by operating activities		1,036,075	311,708	1,354,289	1,475,970
Cash flows from investing activities					
Decrease in securities		58	19	-	-
Additions to property, plant and equipment and intangible assets		(19,241)	(50,629)	(19,219)	(50,382)
Capital increase in subsidiaries	12	-	-	(467,000)	(1,293,731)
Net cash merged		-	-	46,450	-
Net cash (used in) investing activities		(19,183)	(50,610)	(439,769)	(1,344,113)
Cash flows from financing activities					
Payment of borrowings and financing - principal	14.1	(2,722)	(4,601)	(36)	(1,944)
Payment of borrowings and financing - interest	14.1	(28,322)	(24,384)	(25,584)	(21,278)
Issuance of debentures, net of transaction costs	14.2	1,683,115	1,792,513	1,683,115	1,792,513
Payment of debentures - principal	14.2	(1,648,910)	(189,006)	(1,631,640)	(176,531)
Payment of debentures - interest	14.2	(511,037)	(430,721)	(480,130)	(400,352)
Payment of lease liability		(1,270)	(3,461)	(1,210)	(2,832)
Payment of dividends and interest on capital	13	(780,320)	(799,474)	(780,320)	(799,474)
Payment of derivative financial instruments	19	(3,971)	(10,338)	(3,971)	(10,338)
Net cash (used in) generated by financing activities		(1,293,437)	330,528	(1,239,776)	379,764
(Decrease) increase in cash and cash equivalents		(276,545)	591,626	(325,256)	511,621
Opening balance of cash and cash equivalents	5	1,306,121	1,083,174	1,143,367	759,628
Closing balance of cash and cash equivalents	5	1,029,576	1,674,800	818,111	1,271,249
(Decrease) increase in cash and cash equivalents		(276,545)	591,626	(325,256)	511,621

The accompanying notes are an integral part of this interim financial information.

**Statement of value added
for the periods ended September 30, 2024 and 2023
(In thousands of Brazilian reais - R\$)**

Note	Consolidated		Parent	
	09/30/2024	09/30/2023 (Restated)	09/30/2024	09/30/2023 (Restated)
Revenues				
Compensation for concession contract asset	8 and 21	858,538	836,747	563,916
Inflation adjustment to concession contract asset	8 and 21	324,842	63,747	158,249
Operation & maintenance	21	803,578	808,967	757,733
Infrastructure implementation	8 and 21	891,344	491,325	302,698
Variable portion	21	(32,636)	661	(15,899)
Other revenue	21	26,072	52,536	17,039
		<u>2,871,738</u>	<u>2,253,983</u>	<u>1,783,736</u>
Inputs purchased from third parties (include taxes - ICMS, IPI, PIS, and COFINS)				
Materials, power, outside services and other		(790,474)	(539,766)	(304,151)
General, administrative and other expenses		(13,288)	2,469	(9,635)
		<u>(803,762)</u>	<u>(537,297)</u>	<u>(313,786)</u>
		<u>2,067,976</u>	<u>1,716,686</u>	<u>1,469,950</u>
Gross value added				
Depreciation and amortization	22	(14,842)	(12,794)	(14,780)
Wealth created by the Company		<u>2,053,134</u>	<u>1,703,892</u>	<u>1,455,170</u>
Wealth received in transfer				
Share of profit (loss) of subsidiaries	12	399,865	293,532	782,743
Finance income	23	76,403	108,429	56,273
		<u>476,268</u>	<u>401,961</u>	<u>839,016</u>
Total wealth for distribution		<u>2,529,402</u>	<u>2,105,853</u>	<u>2,294,186</u>
Wealth distributed				
Personnel				
Salaries and wages	22	94,513	91,029	71,390
Benefits	22	60,805	52,565	55,424
Severance Pay Fund (FGTS)		8,513	7,513	7,957
		<u>163,831</u>	<u>151,107</u>	<u>134,771</u>
Taxes, fees and contributions				
Federal (including ANEEL's regulatory charges)		383,983	245,853	260,452
State		1,001	282	832
Municipal		1,602	1,521	1,344
		<u>386,586</u>	<u>247,656</u>	<u>262,628</u>
Lenders and lessors				
Debt charges, inflation adjustment and exchange rate changes, net	23	826,570	770,804	746,382
Derivative financial instruments	23	(54,285)	14,714	(54,294)
Leases	23	161	268	157
Other	23	19,418	34,027	17,421
		<u>791,864</u>	<u>819,813</u>	<u>709,666</u>
Shareholders				
Profit for distribution	20	818,950	573,837	818,950
Interest on capital declared	13	263,089	216,248	263,089
Interim dividends declared	13	105,082	97,192	105,082
		<u>1,187,121</u>	<u>887,277</u>	<u>1,187,121</u>
Total wealth distributed		<u>2,529,402</u>	<u>2,105,853</u>	<u>2,294,186</u>

The accompanying notes are an integral part of this interim financial information.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT SEPTEMBER 30, 2024
(Amounts in thousands of Brazilian reais -R\$, unless otherwise stated)**

1. GENERAL INFORMATION

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Av. das Américas, 2.480, bloco 6, sala 201, Barra da Tijuca, City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

- Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN);
- Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support;
- Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities;
- Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose;
- Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
- Implementing a project associated with the public utility concession that it is exploiting, in particular the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders – Companhia Energética de Minas Gerais - CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

Subsidiaries, joint ventures and associates

Subsidiaries: SGT, MAR, JAN, BRAS, SJT, SPT, LNT, ANT, PTG, TNG and JUTR.

Joint ventures: ETAU, Aimorés, Paraguaçu and Ivaí.

Associates: (a) with direct interest: EATE, ECTE, ENTE and ETEP; (b) with indirect interest: STC, ESDE, Lumitrans, ETSE and ESTE; and (c) with direct and indirect interest: EBTE, ERTE, EDTE, Transleste, Transirapé and Transudeste. The associates are collectively referred to as "TBE Group".

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, domiciled in Brazil and headquartered in the following States: Rio de Janeiro (SGT, MAR, JAN, ETAU, BRAS, SJT, SPT, LNT, ANT, PTG, TNG, Aimorés, Paraguaçu and JUTR), Santa Catarina (Lumitrans, STC and ECTE), São Paulo (Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE and ESTE), Minas Gerais (Transleste, Transudeste and Transirapé) and Bahia (EDTE).

The core activity of the companies in which the Company holds equity interests is electric power transmission. They are responsible for implementing, operating and maintaining the National Interconnected System (SIN) basic network facilities for a 30-year period.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT SEPTEMBER 30, 2024
(Amounts in thousands of Brazilian reais -R\$, unless otherwise stated)

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*)	Start	Equity interest	Location	Periodic tariff revision		Km (a)	SE (b)
	Establishment (**) Concession contract	End			Term (years)	Next		
Taesa								
Transmissora Sudeste Nordeste S.A. ("TSN")	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (c)	07/01/2029	1,139	8
Novatrans Energia S.A. ("NVT")	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA and TO	5 (c)	07/01/2029	1,278	6
Munirah Transmissora de Energia S.A. ("MUN")	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (c)	07/01/2029	106	2
Goiânia Transmissora de Energia S.A. ("GTE")	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (c)	07/01/2029	52	3
Paraíso-Açu Transmissora de Energia S.A. ("PAT")(g)	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (c)	07/01/2029	164	5
Empresa de Transmissão de Energia do Oeste Ltda. ("ETEO")	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (c)	07/01/2029	505	3
Sul Transmissora de Energia S.A. ("STE") (d)	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (c)	07/01/2029	390	5
ATE Transmissora de Energia S.A. ("ATE")	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (c)	07/01/2029	370	3
ATE II Transmissora de Energia S.A. ("ATE II")	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI and TO	5 (c)	07/01/2029	942	4
Nordeste Transmissora de Energia S.A. ("NTE")	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE and AL	5 (c)	07/01/2029	383	4
ATE III Transmissora de Energia S.A. ("ATE III") (e)	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5	07/01/2029	454	4
Sant'Ana Transmissora de Energia Elétrica S.A ("SAN") (d) (e)	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	07/01/2029	558	6
Saíra Transmissora de Energia Elétrica S.A. ("SIT") (e)	02/21/2022 (**) 005/2023	03/30/2023 03/30/2053	100%	SC and RS	5	07/01/2028	743	4
Miracema Transmissora de Energia Elétrica S.A ("MIR")	04/26/2016 (**) 017/2016	06/27/2016 06/27/2046	100%	TO	5	07/01/2026	90	3
Subsidiaries								
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	08/27/2012 08/27/2042	100%	MG	5	07/01/2028	N/A	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	05/02/2014 05/02/2046	100%	MG	5	07/01/2029	82	2
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	02/10/2017 02/10/2047	100%	MG and BA	5	07/01/2027	545	3
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	03/17/2008 03/17/2038	100%	MT	5	07/01/2028	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 008/2013	08/01/2013 08/01/2043	100%	PI	5	07/01/2029	413	2
São Pedro Transmissora de Energia S.A. ("SPT")	02/14/2020 (*) 015/2013	10/09/2013 10/09/2043	100%	BA and PI	5	07/01/2029	494	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 030/2017	08/11/2017 08/11/2047	100%	RN	5	07/01/2028	28	2
Ananai Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 001/2022	03/31/2022 03/31/2052	100%	SP and PR	5	07/01/2027	363	4
Pitiquari Transmissora de Energia Elétrica S.A. ("PTG")	02/21/2022 (**) 015/2022	09/30/2022 09/30/2052	100%	SC	5	07/01/2028	93	3
Tangará Transmissora de Energia Elétrica S.A. ("TNG")	05/12/2021 (**) 003/2023	03/30/2023 03/30/2053	100%	MA and PR	5	07/01/2028	279	4
Juruá Transmissora de Energia Elétrica S.A. ("JUTR") (g)	05/12/2021 (**) (g)	(g)	100%	SP	5	(g)	N/A	1
Joint ventures								
Empresa de Transmissão do Alto Uruguai S.A. ("ETAU")	12/28/2007 (*) 082/2002	12/18/2002 12/18/2032	75.62%	RS and SC	5 (c)	07/01/2029	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés")	11/18/2016 (**) 004/2017	02/10/2017 02/10/2047	50%	MG	5	07/01/2027	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu")	11/18/2016 (**) 003/2017	02/10/2017 02/10/2047	50%	MG and BA	5	07/01/2027	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí")	05/17/2017 (**) 022/2017	08/11/2017 08/11/2047	50%	PR	5	07/01/2028	600	5
Associates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49.98%	PA and MA	5 (c)	07/01/2029	927	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49.98%	PA	5 (c)	07/01/2029	328	2
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19.09%	SC	5 (c)	07/01/2029	253	2
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49.99%	PA and MA	5 (c)	07/01/2029	459	3
	05/31/2013 (*)	12/11/2002	49.99%	PA	5 (c)	07/01/2029	155	3

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT SEPTEMBER 30, 2024
(Amounts in thousands of Brazilian reais -R\$, unless otherwise stated)

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*)	Start	Equity interest	Location	Periodic tariff revision		Km (a)	SE (b)
	Establishment (**) Concession contract	End			Term (years)	Next		
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	083/2002	12/11/2032						
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	04/27/2006 04/27/2036	39.99%	SC	5 (c)	07/01/2029	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39.99%	SC	5 (c)	07/01/2029	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE")	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74.49%	MT	5	07/01/2029	782	7
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49.98%	MG	5	07/01/2025	N/A	1
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19.09%	SC	5	07/01/2027	N/A	2
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49.98%	MG and ES	5	07/01/2027	237	2
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49.99%	BA	5	07/01/2027	165	3
Companhia Transleste de Transmissão S.A. ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54.00%	MG	5 (c)	07/01/2029	139	2
Companhia Transudeste de Transmissão S.A. ("Transudeste")	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54.00%	MG	5 (c)	07/01/2029	140	2
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54.00%	MG	5 (c)	07/01/2029	61	2
Grand total							15,123	112

- (a) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service Provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concession already in operation.
- (b) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.
- (c) The tariff revision refers only to revenue arising from authorization processes (enhancements and improvements).
- (d) The SAN concession agreement provides for donation of assets to concession STE, consisting of a section of 4 km of transmission line. After completion of works, the contractual kilometers were adjusted to built kilometers, both for the aforesaid section and the transmission line of concession SAN.
- (e) Company merged on December 29, 2023, as authorized by the National Electric Energy Agency (ANEEL), through Authorization Resolution 15.017, of December 12, 2023.
- (f) TAESA is commissioning a new facility (Substation Simplicio) and sectioning in concession PATESA by designation of ANEEL, for the development of electric energy generators in the region.
- (g) Concession won in Auction 02/2024, as mentioned in note 25.

Merger of subsidiary MIR into Taesa - On April 30, 2024, the Company completed the merger of concessionaire MIR, through Authorization Resolution 15,017, of December 12, 2023, which approved the transfer of ownership, upon merger, to optimize its processes, administrative and operating procedures, and streamline the corporate structure, which will result in decrease of operating and administrative expenses.

Balance Sheet of MIR as at April 30, 2024			
Assets		Liabilities	
Current	138,896	Current	11,809
Noncurrent	649,447	Noncurrent	212,404
		Equity	564,130
Total assets	<u>788,343</u>	Total Liabilities and Equity	<u>788,343</u>

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT SEPTEMBER 30, 2024
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2. BASIS OF PREPARATION

2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement NBC TG 21 (R3) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information includes the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 12.

Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by the Company's Executive Board, Supervisory Board and Board of Directors on November 6, 2024.

2.2. Basis of measurement

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 19.

2.3. Functional and presentation currency

The individual and consolidated interim financial information is presented in Brazilian reais (R\$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

2.4. Use of estimates and judgments

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2023. Accordingly, this interim financial information should be read together with the information disclosed in the financial statements for the year ended December 31, 2023.

2.5. Segment reporting

Taesa Group operates only in electric power transmission segment and performs the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

2.6. Seasonality

Taesa Group is not subject to seasonality in its operations.

NOTES TO THE INTERIM FINANCIAL INFORMATION
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3. MATERIAL ACCOUNTING POLICIES

The Company asserts that the material accounting practices, in the financial statements as at December 31, 2023, remain effective for this Interim Financial Information, should be read together with the aforesaid financial statements.

3.1. New and revised standards and interpretations

The information relating to new accounting pronouncements issued by the Accounting Pronouncements Committee (CPC) and the International Accounting Standards Board (IASB) did not introduce significant changes in relation to those disclosed in note 3.19 to the financial statements for the year ended December 31, 2023, except for the described below:

a) Accounting pronouncements effective beginning January 1, 2025:

Standard	Amendment description	Impacts
IFRS 18: Presentation and Disclosures in Financial Statements	IFRS 18 will replace IAS 1/ CPC 26: Presentation of Financial Statements. The standard introduces three defined categories for income and expenses – operating, investing and financing – to improve the structure of the statement of income and requires all entities to provide new defined subtotals, including operating profit. IFRS 18 also requires the company to disclose explanations about specific measures that are related to the statement of income, referred to as performance measures defined by management.	The Company expects substantial impacts on the preparation of the Statement of Income and Statement of Cash Flows, resulting from the application of IFRS 18. The Company will await guidance from the CPC for the application of this pronouncement.
IFRS 19: Subsidiaries without Public Accountability	IFRS 19 allows an eligible subsidiary to provide reduced disclosures when applying International Standards in its financial statements. A subsidiary is eligible for reduced disclosures if it is not publicly accountable and if its ultimate or intermediate parent produces publicly available consolidated financial statements that comply with International Standards. IFRS 19 is optional for eligible subsidiaries and establishes disclosure requirements for subsidiaries that choose to apply it. The new standard is effective for annual periods beginning on or after January 1, 2027	The Company is assessing the impacts of this standard.

There are no other IFRS standards or IFRIC interpretations that are not yet effective and that could have a material impact on the Company's individual and consolidated interim financial information.

4. RESTATEMENT OF COMPARATIVE ACCOUNTING INFORMATION

The comparative financial information is being restated as a result of the RAP adjustment of certain projects due to the periodic tariff revision (Approving Resolution 3.343/2024), pursuant to the guidelines of "CPC 23 / IAS 8" – Accounting Policies, Changes in Accounting Estimates and Errors" as a result of the restatement of the quarterly information as at June 30, 2024. The impacts are shown below:

Statement of income	Consolidated					
	07/01/2023 to 09/30/2023 (Original)	Impact	07/01/2023 to 09/30/2023 (Restated)	01/01/2023 to 09/30/2023 (Original)	Impact	01/01/2023 to 09/30/2023 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	397,582	5,024	402,606	1,212,947	11,570	1,224,517
Compensation for concession contract asset	288,884	(2,527)	286,357	845,036	(8,289)	836,747
Net Operating Revenue	686,466	2,497	688,963	2,057,983	3,281	2,061,264
Operating costs	(255,406)	-	(255,406)	(602,045)	-	(602,045)
Gross Profit	431,060	2,497	433,557	1,455,938	3,281	1,459,219
Operating expenses and Gains on acquisitions of companies	(35,447)	-	(35,447)	(128,746)	-	(128,746)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions	395,613	2,497	398,110	1,327,192	3,281	1,330,473
Share of profit (loss) of subsidiaries	24,668	-	24,668	293,532	-	293,532
Finance income	37,977	-	37,977	108,429	-	108,429
Finance costs	(220,522)	1,949	(218,573)	(815,945)	(3,868)	(819,813)
Finance income (costs), net	(182,545)	1,949	(180,596)	(707,516)	(3,868)	(711,384)
Profit before taxes and contributions	237,736	4,446	242,182	913,208	(587)	912,621

NOTES TO THE INTERIM FINANCIAL INFORMATION
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Statement of income	Consolidated					
	07/01/2023 to 09/30/2023 (Original)	Impact	07/01/2023 to 09/30/2023 (Restated)	01/01/2023 to 09/30/2023 (Original)	Impact	01/01/2023 to 09/30/2023 (Restated)
Taxes and contributions	41,206	(1,160)	40,046	(27,068)	1,724	(25,344)
Profit for the period	278,942	3,286	282,228	886,140	1,137	887,277
Earnings per share						
Common share - basic and diluted (in R\$)	0.26990	0.00318	0.27308	0.85742	0.00110	0.85852
Preferred share - basic and diluted (in R\$)	0.26990	0.00318	0.27308	0.85742	0.00110	0.85852

Statement of income	Parent					
	07/01/2023 to 09/30/2023 (Original)	Impact	07/01/2023 to 09/30/2023 (Restated)	01/01/2023 to 09/30/2023 (Original)	Impact	01/01/2023 to 09/30/2023 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	115,948	4,904	120,852	450,904	9,657	460,561
Compensation for concession contract asset	139,291	(3,547)	135,744	433,752	(11,327)	422,425
Net Operating Revenue	255,239	1,357	256,596	884,656	(1,670)	882,986
Operating costs	(63,242)	-	(63,242)	(132,923)	-	(132,923)
Gross Profit	191,997	1,357	193,354	751,733	(1,670)	750,063
Operating expenses and Gains on acquisitions of companies	(25,963)	-	(25,963)	(103,581)	-	(103,581)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions	166,034	1,357	167,391	648,152	(1,670)	646,482
Share of profit (loss) of subsidiaries	218,421	1,165	219,586	816,702	4,937	821,639
Finance income	24,076	-	24,076	71,496	-	71,496
Finance costs	(207,870)	1,856	(206,014)	(724,836)	(4,086)	(728,922)
Finance income (costs), net	(183,794)	1,856	(181,938)	(653,340)	(4,086)	(657,426)
Profit before taxes and contributions	200,661	4,378	205,039	811,514	(819)	810,695
Taxes and contributions	78,281	(1,092)	77,189	74,626	1,956	76,582
Profit for the period	278,942	3,286	282,228	886,140	1,137	887,277
Earnings per share						
Common share - basic and diluted (in R\$)	0.26990	0.00318	0.27308	0.85742	0.00110	0.85852
Preferred share - basic and diluted (in R\$)	0.26990	0.00318	0.27308	0.85742	0.00110	0.85852

Statement of comprehensive income	Parent and consolidated					
	07/01/2023 to 09/30/2023 (Original)	Impact	07/01/2023 to 09/30/2023 (Restated)	01/01/2023 to 09/30/2023 (Original)	Impact	01/01/2023 to 09/30/2023 (Restated)
Profit for the period	278,942	(3,286)	282,228	886,140	(1,137)	887,277
Other comprehensive income not affected	(2,478)	-	(2,478)	(30,850)	-	(30,850)
Total comprehensive income for the period	276,464	(3,286)	279,750	855,290	(1,137)	856,427

Cash Flows	Consolidated			Parent		
	09/30/2023 (Original)	Impact	09/30/2023 (Restated)	09/30/2023 (Original)	Impact	09/30/2023 (Restated)
Profit for the period	886,140	1,137	887,277	886,140	1,137	887,277
Adjustments for:						
Share of profit (loss) of subsidiaries	(293,532)	-	(293,532)	(816,702)	(4,937)	(821,639)
Compensation for concession contract asset	(845,036)	8,289	(836,747)	(433,752)	11,327	(422,425)
Inflation adjustment to the concession contract asset	(51,324)	(12,423)	(63,747)	208,715	(10,402)	198,313
Deferred income tax and social contribution	(18,540)	(1,724)	(20,264)	(74,162)	(1,956)	(76,118)
Deferred taxes	4,213	(169)	4,044	(20,991)	(356)	(21,347)
Other items not affected	703,652	-	703,652	682,854	-	682,854
Changes in assets and liabilities:						
Decrease (increase) in receivables from concessionaires and assignees and concession contract asset	127,906	(27,147)	100,759	569,594	(31,005)	538,589
Decrease (increase) in other receivables	(127,515)	(4,156)	(131,671)	(23,249)	-	(23,249)
Increase in other payables	64,615	36,193	100,808	27,791	36,192	63,983
Other items not affected	(138,871)	-	(138,871)	469,732	-	469,732
Cash flow from operating activities	311,708	-	311,708	1,475,970	-	1,475,970
Cash flow from investing activities	(50,610)	-	(50,610)	(1,344,113)	-	(1,344,113)
Cash flow from financing activities	330,528	-	330,528	379,764	-	379,764
Net increase in cash and cash equivalents	591,626	-	591,626	511,621	-	511,621

Statement of value added	Consolidated			Parent		
	09/30/2023 (Original)	Impact	09/30/2023 (Restated)	09/30/2023 (Original)	Impact	09/30/2023 (Restated)
Revenues	2,250,871	3,112	2,253,983	994,916	(2,026)	992,890
Inputs purchased from third parties	(537,297)	-	(537,297)	(90,855)	-	(90,855)
Gross value added	1,713,574	3,112	1,716,686	904,061	(2,026)	902,035
Depreciation and amortization	(12,794)	-	(12,794)	(12,315)	-	(12,315)
Wealth created by the Company	1,700,780	3,112	1,703,892	891,746	(2,026)	889,720
Wealth received in transfer						

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Statement of value added	Consolidated			Parent		
	09/30/2023 (Original)	Impact	09/30/2023 (Restated)	09/30/2023 (Original)	Impact	09/30/2023 (Restated)
Share of profit (loss) of subsidiaries	293,532	-	293,532	816,702	4,937	821,639
Other items not affected	108,429	-	108,429	71,496	-	71,496
Total wealth for distribution	2,102,741	3,112	2,105,853	1,779,944	2,911	1,782,855
Personnel	151,107	-	151,107	108,309	-	108,309
Taxes	249,549	(1,893)	247,656	60,659	(2,312)	58,347
Lenders and lessors	815,945	3,868	819,813	724,836	4,086	728,922
Shareholders	886,140	1,137	887,277	886,140	1,137	887,277
Wealth distributed	2,102,741	3,112	2,105,853	1,779,944	2,911	1,782,855

5. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Cash and banks	2,848	1,307	1,997	791
Short-term investments	1,026,728	1,304,814	816,114	1,142,576
	1,029,576	1,306,121	818,111	1,143,367

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
CDB and repurchase transactions	100.48% of the CDI	101.41% of the CDI	100.54% of the CDI	101.52% of the CDI

Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

6. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
BNB Fund – FI reserve account ¹	5,627	5,301	-	-
Reserve account ²	6,729	6,233	6,729	6,233
Noncurrent assets	12,356	11,534	6,729	6,233

¹BNB Fund – reserve account FI – Non-exclusive fund, managed and administered by Banco BNB, which invests in securities issued by the National Treasury with fixed-income characteristics and the purpose of trying to monitor the fluctuations in interest rates, exposed to credit risk. Fund established to meet the restrictive covenants of the financing agreement with BNB.

²Reserve account – Deposits held at Banco do Nordeste arising from tax benefit. The reinvestment is a product operated by said bank targeted at companies operating in the industrial, agro-industrial, infrastructure and tourism sectors, located in Sudene's operating area (Northeast region, north of Espírito Santo and north of Minas Gerais).

Average yield	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
BNB Fund – FI reserve account	91.94% of the CDI	92.71% of the CDI	-	-
Reserve account	95.50% of the CDI	95.50% of the CDI	95.50% of the CDI	95.50% of the CDI

7. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES

	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Concessionaires and assignees	317,614	339,774	255,431	270,352
Variable portion ¹	(12,088)	(12,932)	(10,941)	(12,121)
	305,526	326,842	244,490	258,231
Current	229,694	282,010	180,564	221,191
Noncurrent²	75,832	44,832	63,926	37,040

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¹Variable portion outstanding or under discussion (provision) with the National Electric Energy Agency (ANEEL), arising from automatic and scheduled disconnections, occurred in the nine-month period ended September 30, 2024 and in 2023 which, due to the discount limit, established by ANEEL's regulation, will be deducted from the next collections. ²The balance refers to the users that challenged the collection of the amounts determined by the ONS at administrative and judicial levels, in the Credit Notices (AVC) supplementary to the CUST rescission. The Company monitors the progress of the administrative proceedings with ONS and ANEEL, also waiting for the decision on the legal proceedings.

Variation in the variable portion	12/31/2023	Addition	Reversal	Discounts	Merger	09/30/2024
Consolidated	(12,932)	(36,614)	3,977	33,481	-	(12,088)
Parent	(12,121)	(19,335)	3,436	17,264	(185)	(10,941)

Balance of trade receivables by maturity	Balances					09/30/2024	12/31/2023
	Falling due	Past due					
	Up to 60 days	Up to 90 days	91 to 180 days	181 to 360 days	More than 360 days		
Consolidated	210,714	15,604	20,618	30,933	39,745	317,614	339,774
Parent	166,987	12,136	16,259	25,709	34,340	255,431	270,352

The assessment criteria for allowance for doubtful debts are described in note 19.7.

- Main characteristics of concession contracts – Included in the financial statements for the year ended December 31, 2023. There was no change for this interim financial information.
- RAP calculation framework - The power transmission line concessions are compensated based on the availability of transmission facilities, comprising the Basic Grid, the Basic Border Grid and the Other Transmission Facilities (DIT), and are not subject to the transmitted power load but rather to the amount approved by ANEEL when the concession contract is granted. The compensation for the DITs, not comprising the Basic Grid, is paid through a tariff set by ANEEL.

The table below show the amounts of the RAPs, including those of projects under construction.

Concession	2024-2025 Cycle Resolution 3.348 of 07/16/2024 Period: from 01/07/2024 to 06/30/2025			2023-2024 Cycle Resolution 3.216 of 07/04/2023 Period: from 01/07/2023 to 06/30/2024			2022-2023 Cycle Resolution 3.067 of 07/12/2022 Period: from 01/07/2022 to 06/30/2023		
	RAP	PA ¹	Total	RAP	PA ¹	Total	RAP	PA ¹	Total
TSN	478,336	(27,060)	451,276	484,062	(485)	483,577	506,697	(5,618)	501,079
GTE	8,538	(366)	8,172	8,519	(185)	8,334	8,918	(268)	8,650
MUN	31,502	(1,329)	30,173	31,609	(486)	31,123	33,087	(1,032)	32,055
PAT	26,099	(2,005)	24,094	26,371	1,467	27,838	26,748	(679)	26,069
ETEO	152,272	(5,906)	146,366	152,742	(3,218)	149,524	159,885	(4,997)	154,888
NVT	471,472	(59,659)	411,813	511,481	(11,548)	499,933	535,401	(16,732)	518,669
STE	74,111	(3,884)	70,227	73,623	(1,307)	72,316	77,165	(1,775)	75,390
NTE	132,964	(5,961)	127,003	133,625	(2,288)	131,337	139,874	(3,545)	136,329
ATE	128,801	(5,629)	123,172	129,218	(3,910)	125,308	135,261	(3,473)	131,788
ATE II	201,746	(9,124)	192,622	202,320	(5,546)	196,774	211,782	(10,559)	201,223
ATE III ²	98,504	(4,993)	93,511	95,267	(4,375)	90,892	159,396	(5,414)	153,982
SAN ²	88,347	1,148	89,495	80,850	(2,677)	78,173	77,266	(339)	76,927
SIT ²³	182,047	(8,275)	173,772	164,217	20,898	185,115	157,999	-	157,999
SGT ²	7,496	11	7,507	7,195	(2)	7,193	6,923	(4)	6,919
BRAS ²	40,128	(272)	39,856	37,003	(778)	36,225	35,602	(1,054)	34,548
MAR ²	22,725	(313)	22,412	21,399	(721)	20,678	20,588	(738)	19,850
MIR ²	98,983	(4,385)	94,598	95,369	(1,927)	93,442	91,758	(3,291)	88,467
SPT ²	78,504	(739)	77,765	69,826	(2,357)	67,469	67,181	(1,748)	65,433
SJT ²	66,969	(2,845)	64,124	64,907	(1,454)	63,453	62,449	(915)	61,534
LNT ²	16,813	(1,415)	15,398	16,741	(648)	16,093	16,107	(596)	15,511
JAN ²	278,245	(11,023)	267,222	267,733	(8,983)	258,750	257,594	(7,359)	250,235
ANT ²⁴	162,496	-	162,496	156,357	-	156,357	150,437	-	150,437
TNG ²⁴	102,789	-	102,789	98,447	-	98,447	94,715	-	94,715
PTG ²⁴	22,201	-	22,201	21,362	-	21,362	19,473	-	19,473
JUTR ⁵	18,408	-	18,408	-	-	-	-	-	-
	2,990,496	(154,024)	2,836,472	2,950,243	(30,530)	2,919,713	3,052,306	(70,136)	2,982,170

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¹Adjustment Portion. ²Concession of category III, presented with the addition of PIS/COFINS for the three cycles. ³Project in commercial operation, with renovation project underway. Active RAP of R\$130,528 in the 2024-2025 cycle. ⁴Main project under construction. ⁵Amounts defined in the auction notice 002/2024 – ANEEL, as described in note 25.

Ratifying Resolution 3.348/2024 established the Permitted Annual Revenues - RAP for transmission companies for the 2024-2025 cycle and the Useful Life Adjustment Portion (PA VU) and Retroactivity Adjustment Portion (PAR).

The PA VU is calculated when the Transmission Company has an asset whose useful life ends until its next Periodic Review. Each module in this condition no longer receives the Annual Cost of Electrical Assets-CAAE and the Annual Cost of Mobile and Immovable Installations-CAIMI as part of the RAP, and instead receives these components as a Useful Life Adjustment Portion.

As established in the Transmission Rules, the revised revenue for authorized enhancements will be retroactive to the date the work entered into commercial operation, and any difference resulting from the value review will be considered in the Transmission Company's RAP through the PAR. This portion must be debited or credited annually from July 2024 to the next Periodic Review of the Concessionaire.

PAR is used to correct provisional amounts from the commencement of commercial operations to the date of tariff review for enhancement projects.

Concession	PA VU			Total Annual	PAR			Total Annual
	3 cycles	4 cycles	5 cycles		3 cycles	4 cycles	5 cycles	
TSN	-	-	-	-	-	-	(5,621)	(5,621)
ETEO	-	78	27	105	-	-	124	124
NVT	262	-	-	262	-	-	(35,396)	(35,396)
STE	-	-	-	-	-	-	6	6
NTE	-	-	-	-	-	-	(166)	(166)
ATE	-	-	-	-	-	-	14	14
ATE II	-	-	-	-	-	-	118	118
ATE III ¹	-	179	100	279	-	-	(292)	(292)
BRAS ¹	-	-	-	-	-	(340)	-	(340)
MAR ¹	-	-	-	-	-	-	640	640
MIR ¹	-	-	-	-	301	-	-	301
SPT ¹	-	-	-	-	-	-	3,349	3,349
	262	257	127	646	301	(340)	(37,224)	(37,263)

¹Concession of category III, presented with the addition of PIS/COFINS.

8. CONCESSION CONTRACT ASSET

Variation in concession contract asset								
Concession	12/31/2023	Addition/ write-off	Onerous contract	Merger	Return	Inflation adjustments	Receipts	09/30/2024
TSN	752,475	30,172	-	-	54,466	6,233	(86,876)	756,470
MUN	60,542	1,072	-	-	4,329	1,077	(5,524)	61,496
GTE	28,730	(177)	-	-	2,206	627	(3,737)	27,649
PAT	120,387	(361)	-	-	6,732	3,355	(12,346)	117,767
ETEO	389,995	(50)	-	-	28,220	7,804	(59,479)	366,490
NVT	1,385,844	210,065	-	-	146,491	14,174	(209,564)	1,547,010
NTE	381,180	(163)	-	-	39,329	6,560	(55,291)	371,615
STE	314,480	3	-	-	23,206	9,993	(37,733)	309,949
ATE	591,832	8,356	-	-	40,085	12,984	(62,493)	590,764
ATE II	806,946	1,410	-	-	48,481	15,331	(74,474)	797,694
ATE III	448,536	1,148	-	-	22,034	9,059	(34,030)	446,747
SAN	770,884	-	-	-	53,161	32,468	(54,552)	801,961
SIT ¹	978,713	51,223	(2,017)	-	68,406	30,419	(66,921)	1,059,823
MIR ²	-	-	-	714,254	26,770	8,165	(30,549)	718,640
Total Parent	7,030,544	302,698	(2,017)	714,254	563,916	158,249	(793,569)	7,974,075
Current	1,034,816							1,038,060
Noncurrent	5,995,728							6,936,015
MAR	262,405	-	-	-	11,311	13,759	(14,919)	272,556
SGT	73,758	-	-	-	2,894	2,576	(4,576)	74,652
MIR ²	703,574	-	-	(714,254)	21,092	13,440	(23,852)	-
JAN	2,331,307	-	-	-	165,456	75,835	(184,077)	2,388,521
BRAS	233,296	-	-	-	19,169	18,721	(23,620)	247,566
SJT	670,609	-	-	-	30,686	16,534	(41,845)	675,984
SPT	689,767	4,279	-	-	34,253	24,368	(44,811)	707,856
LNT	146,259	-	-	-	9,761	1,360	(10,986)	146,394
ANT	898,941	317,624	-	-	-	-	-	1,216,565
PTG	41,212	150,350	-	-	-	-	-	191,562

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Variation in concession contract asset								
Concession	12/31/2023	Addition/ write-off	Onerous contract	Merger	Return	Inflation adjustments	Receipts	09/30/2024
TNG	108,424	116,393	-	-	-	-	-	224,817
Total Consolidated	13,190,096	891,344	(2,017)	-	858,538	324,842	(1,142,255)	14,120,548
Current	1,502,996							1,458,631
Noncurrent	11,687,100							12,661,917

¹ Part of Saira concession assets are in operation and part refers to renovation. The onerous portion is concentrated in the renovation, but the concession, analyzed as a whole, does not represent an onerous contract. ² Merger of subsidiary MIR on April 30, 2024.

Variation in concession contract asset									
Concession	01/01/2023	Addition	Onerous contract	Acquisition	Merger	Return	Inflation adjustments	Receipts	12/31/2023
TSN	787,509	24,984	-	-	-	76,529	(18,799)	(117,748)	752,475
MUN	62,501	1,091	-	-	-	5,980	(1,485)	(7,545)	60,542
GTE	31,034	574	-	-	-	3,153	(925)	(5,106)	28,730
PAT	130,332	957	-	-	-	9,540	(3,606)	(16,836)	120,387
ETEO	441,299	1,411	-	-	-	41,529	(12,960)	(81,284)	389,995
NVT	1,437,115	68,243	-	-	-	207,865	(40,382)	(286,997)	1,385,844
NTE	410,827	2,523	-	-	-	55,444	(12,022)	(75,592)	381,180
STE	343,230	4	-	-	-	32,773	(10,206)	(51,321)	314,480
ATE	637,164	2,740	-	-	-	56,244	(18,939)	(85,377)	591,832
ATE II	855,143	11,013	-	-	-	67,684	(25,141)	(101,753)	806,946
ATE III ³	-	-	-	-	448,536	-	-	-	448,536
SAN ^{1 3 4}	-	-	-	-	770,884	-	-	-	770,884
SIT ^{2 3}	-	-	-	-	978,713	-	-	-	978,713
Total Parent	5,136,154	113,540	-	-	2,198,133	556,741	(144,465)	(829,559)	7,030,544
Current	828,059								996,485
Noncurrent	4,308,095								6,034,059
MAR	255,689	-	-	-	-	14,706	11,110	(19,100)	262,405
ATE III ³	466,345	6,747	-	-	(448,536)	29,877	22,454	(76,887)	-
SGT	72,630	-	-	-	-	3,817	3,214	(5,903)	73,758
MIR	679,090	-	-	-	-	62,042	32,544	(70,102)	703,574
JAN	2,253,255	-	-	-	-	214,741	100,988	(237,677)	2,331,307
BRAS	228,589	-	-	-	-	24,916	9,772	(29,981)	233,296
SAN ^{1 3 4}	612,874	149,513	(61,032)	-	(770,884)	51,800	74,452	(56,723)	-
SJT	656,280	-	-	-	-	40,332	28,384	(54,387)	670,609
SPT	673,592	145	-	-	-	44,837	28,976	(57,783)	689,767
LNT	139,043	-	-	-	-	12,612	8,780	(14,176)	146,259
ANT	153,415	745,526	-	-	-	-	-	-	898,941
PTG	5,831	35,381	-	-	-	-	-	-	41,212
SIT ^{2 3}	-	64,398	(1,215)	870,624	(978,713)	65,605	40,788	(61,487)	-
TNG	-	108,424	-	-	-	-	-	-	108,424
Total Consolidated	11,332,787	1,223,674	(62,247)	870,624	-	1,122,026	216,997	(1,513,765)	13,190,096
Current	1,373,209								1,469,741
Noncurrent	9,959,578								11,720,355

¹During SAN's project implementation, new needs for implementation will be identified, which will be subsequently discussed with the regulatory body. ²Part of Saira concession assets are in operation and part refers to renovation. The onerous portion is concentrated in the renovation, but the concession, analyzed as a whole, does not represent an onerous contract. ³Merger of subsidiaries ATE III, SAN and SIT, on December 29, 2023. ⁴The project was 100% completed.

The main additions are related to the acquisition, enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion	REIDI ¹
Acquisition and new constructions						
TNG Encruzo Novo – Santa Luzia III Açailândia – Dom Eliseu II Sectioning of the TL 500 kV – TL Açailândia – Miranda II at Substation Santa Luzia III Substation 500/230/69 kV – Açailândia Substation 500/230/138 kV – Santa Luzia III Substation 230/69 kV – Dom Eliseu II Substation Encruzo Novo – synchronous compensator, Shunt Capacitor Bank and Barra Reactor Bank	Supply to the regions of Açailândia, Buriticupu, Vitorino Freire (MA), Dom Eliseu (PA) and the Northern region of the state of Maranhão.	ANEEL Concession Contract 003/2023	R\$102,789 ²⁶	R\$1,117,077	March 2028	ADE RFB 192/2023 ⁴
SIT Facilities of Garabi I and II – Refurbishment of the Command, Control and Teleprotection System of the Converters Operation of Facilities Garabi I and II and Transmission Lines	Continuity and provision of public transmission service for the remaining useful life of the international interconnection with Argentina	ANEEL Concession Contract 005/2023	R\$182,047 ²⁶	R\$1,175,720 ³	March 2028	ADE RFB 537/2024 ⁴

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Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion	REIDI ¹
PTG Abdon Batista – Barra Grande Abdon Batista – Videira	Implementation of transmission lines, construction of associated substations	ANEEL Concession Contract 015/2022	R\$22,201 ⁶	R\$243,153	March 2027	ADE RFB 10/2023 ⁴
ANT Ponta Grossa – Assis Bateias – Curitiba Leste	Implementation of transmission lines, construction of associated substations	ANEEL Concession Contract 001/2022	R\$162,496 ⁶	R\$1,750,054	March 2027	ADE RFB 102/2022 ⁴
SAN Livramento 3 – Alegrete 2 Livramento 3 – Cerro Chato Livramento 3 – Santa Maria 3 Livramento 3 – Maçambará 3 Sectioning Maçambará – Santo Ângelo C1/C2 Substation Livramento 3 and synchronous compensator Substation Maçambará 3	Implementation of transmission lines, construction of associated substations	ANEEL Concession Contract 012/2019	R\$88,347 ⁶	R\$610,364	Energization Completed on December 2023 ⁵	ADE RFB 89/2019 ⁴
Enhancements						
TSN Bom Jesus da Lapa II	Enhancement of the 3 rd ATR of Bom Jesus da Lapa II	ANEEL Authorization Resolution 13.194/2022 ⁶	R\$10,563	R\$70,761	January 2025	ADE RFB 143/2023 ⁴
NVT Substation Imperatriz and Substation Colinas	Replacement of the Capacitor Bank at the substation Imperatriz and replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution 12.823/2022	R\$28,069	R\$189,298	May 2025	ADE RFB 59/2023 ⁴
NVT Substation Colinas	Replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution 12.850/2022	R\$10,843	R\$73,265	April 2025	ADE RFB 60/2023 ⁴
SPT Sectioning of TL 230 kV – Rio Grande II – Barreiras II at Substation Barreiras	Installation of sectioning and modules at substation Barreiras	ANEEL Authorization Resolution 15.027/2024	R\$6,106 ⁶	R\$40,889	November 2025	ADE RFB 837/2023 ⁴
ATE Substation Assis	Installation of Auto-Transformer Bank	ANEEL Authorization Resolution 14.819/2023	R\$17,452	R\$80,860	February 2026	ADE RFB 376/2024 ⁴
SPT Substation Rio Grande II	Installation of Auto-Transformer	ANEEL Order 677/2024	R\$4,989 ⁶	R\$34,641	September 2026	ADE RFB 837/2023 ⁴
ATE III Substation Itacaúnas	Installation of Reactor Bank	ANEEL Authorization Resolution 15.196/2024	R\$6,362 ⁶	R\$41,800	March 2026	-

¹Special Incentive Regime for the Development of Infrastructure. ²The RAP was adjusted according to the methodology set forth in the concession contract. ³Includes the indemnification paid to the former concessionaire and the investment in renovation. ⁴Executive Declaratory Act from the Brazilian Federal Revenue Service. ⁵Currently receives 98.8% of its RAP. There are technical pending items that are being reconciled with the regulatory body and once resolved, the Company will start to receive 100% of its RAP. ⁶ Concession of category III, presented with the addition of PIS/COFINS.

9. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments ¹	303,138	284,067	274,831	259,257
Taxes on revenue (PIS and COFINS) for offset	703	691	628	559
Withholding taxes and contributions	5,980	4,307	4,576	3,027
Other	6,384	6,492	5,712	5,247
Current assets	316,205	295,557	285,747	268,090
Current income tax (IRPJ) and social contribution (CSLL)	3,957	18,117	-	10,681
Taxes on revenue (PIS/ COFINS)	21,166	12,590	18,116	9,037
Social security contribution (INSS) and Severance Pay Fund (FGTS)	830	2,701	247	2,416
State VAT (ICMS)	15,671	6,434	3,782	2,227
Service tax (ISS)	3,084	3,021	2,021	2,637
Withholding income tax (IRRF)	1,956	5,785	623	5,121
Other	95	552	54	393
Current liabilities	46,759	49,200	24,843	32,512

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¹ The amount recorded in Assets relating to Taxes Recoverable is gradually being used to offset tax debts and for refund requests. The Company continues to monitor the progress of the recovery, ensuring the right to refund in the short term, as established in art. 24 of Law 11.457/2007. Although offsets are being made, the total balance of taxes recoverable increased in the current period, as a result of the determination of tax losses.

10. DEFERRED TAXES AND SOCIAL CONTRIBUTION

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be offset in the calculation of the future tax burden, were recognized based on the history of earnings and expected generation of taxable income over the next years. The tax credits relating to the economic use of the goodwill on merger were recorded under CVM Instructions 319/99 and 349/01, replaced by CVM Resolution 78/22 and as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

	09/30/2024			12/31/2023		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	497,548	(1,306,324)	(808,776)	404,364	(1,035,749)	(631,385)
JAN	55,658	(481,937)	(426,279)	62,339	(454,369)	(392,030)
BRAS	-	(7,587)	(7,587)	-	(19,932)	(19,932)
SGT	-	(2,299)	(2,299)	-	(2,272)	(2,272)
MIR	-	-	-	1,986	(135,495)	(133,509)
MAR	-	(8,489)	(8,489)	-	(8,082)	(8,082)
SPT	-	(22,294)	(22,294)	-	(22,195)	(22,195)
SJT	-	(20,820)	(20,820)	-	(20,655)	(20,655)
LNT	-	(4,509)	(4,509)	-	(4,505)	(4,505)
ANT	-	(37,470)	(37,470)	-	(27,687)	(27,687)
PTG	-	(5,900)	(5,900)	-	(1,269)	(1,269)
TNG	-	(6,924)	(6,924)	-	(3,338)	(3,338)
Consolidated	553,206	(1,904,553)	(1,351,347)	468,689	(1,735,548)	(1,266,859)

	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Merged tax credit – goodwill ¹	213,193	230,680	213,193	230,680
Temporary differences ²	181,927	89,779	170,420	75,107
Tax loss carryforwards	158,086	148,230	113,935	98,577
Noncurrent assets	553,206	468,689	497,548	404,364
Temporary differences ²	(1,904,553)	(1,735,548)	(1,306,324)	(1,035,749)
Noncurrent liabilities	(1,904,553)	(1,735,548)	(1,306,324)	(1,035,749)
Net balance	(1,351,347)	(1,266,859)	(808,776)	(631,385)

¹Deriving from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010. ²The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

	Tax basis 09/30/2024	IRPJ and CSLL	
		09/30/2024	12/31/2023
Consolidated			
Advanced apportionment and adjustment portion	342,258	116,368	44,390
Accrued profit sharing	21,569	7,333	8,042
Accrued trade payables	61,240	20,821	18,017
Provision for variable portion	11,092	3,771	3,970
Provision for labor, tax, and civil risks	55,148	18,750	18,579
Taxes with suspended collectibility	-	-	5
Derivative financial instruments	-	-	(2,515)
Adjustment to fair value – debt	25,358	8,622	7,352
Exchange rate changes – cash basis	18,417	6,262	(8,061)
Total assets		181,927	89,779
Derivative financial instruments	(64,893)	(22,064)	-

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	Tax basis 09/30/2024	IRPJ and CSLL	
		09/30/2024	12/31/2023
Technical pronouncement CPC 08 (R1) - Transaction Cost and Premiums on Issuance of Securities	(72,597)	(24,683)	(24,429)
Advanced apportionment and adjustment portion	-	-	(596)
Cash flow hedge	51,573	17,535	21,941
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(5,515,708)	(1,875,341)	(1,732,464)
Total liabilities		(1,904,553)	(1,735,548)
Parent			
Advanced apportionment and adjustment portion	332,812	113,156	41,561
Accrued profit sharing	21,044	7,155	7,849
Accrued trade payables	42,440	14,430	9,974
Provision for variable portion	10,942	3,720	3,781
Provision for labor, tax, and civil risks	50,219	17,075	15,166
Derivative financial instruments	-	-	(2,515)
Adjustment to fair value – debt	25,358	8,622	7,352
Exchange rate changes - cash basis	18,417	6,262	(8,061)
Total assets		170,420	75,107
Derivative financial instruments	(64,893)	(22,064)	-
Technical pronouncement CPC 08 (R1) - Transaction Cost and Premiums on Issuance of Securities	(68,504)	(23,291)	(23,076)
Cash flow hedge	51,573	17,535	21,941
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(3,760,305)	(1,278,504)	(1,034,614)
Total liabilities		(1,306,324)	(1,035,749)

The Company's expectation for realization of deferred assets is as follows:

	Merged tax credit – goodwill	Temporary differences		Tax loss carryforwards		Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Parent	Consolidated	Parent
2024	7,236	118,118	108,709	1,467	-	126,821	115,945
2025	24,913	51,297	49,758	8,855	-	85,065	74,671
2026	26,555	6,250	5,692	11,179	1,996	43,984	34,243
2027 - 2029	89,995	6,262	6,261	89,854	65,208	186,111	161,464
2030 - 2032	46,101	-	-	42,102	42,102	88,203	88,203
2033 - 2035	12,273	-	-	4,629	4,629	16,902	16,902
2036 - 2038	6,120	-	-	-	-	6,120	6,120
Total	213,193	181,927	170,420	158,086	113,935	553,206	497,548

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 510 of the Income Tax Regulation (RIR/99), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

11. DEFERRED TAXES

	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Deferred taxes on revenue (PIS and COFINS) – liabilities ¹	760,873	715,690	406,255	324,637

¹Amount related to the temporary difference (cash basis) on the Company's and its subsidiaries revenue, in applying CPC 47, which will be amortized up to the end of the concession.

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12. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			09/30/2024	12/31/2023	09/30/2024	12/31/2023
Subsidiaries						
SGT ¹	10,457,000	100.00%	-	-	74,462	71,523
MAR ²	174,500,000	100.00%	-	-	254,919	237,617
MIR	-	-	-	-	-	517,152
JAN	225,145,100	100.00%	-	-	731,517	718,717
BRAS ¹	191,052,000	100.00%	-	-	227,306	193,865
SJT	434,523,157	100.00%	-	-	649,288	633,424
SPT ¹	537,235,007	100.00%	-	-	722,355	658,548
LNT	41,116,290	100.00%	-	-	106,801	96,437
ANT	944,001,000	100.00%	-	-	1,129,958	797,449
PTG	161,700,000	100.00%	-	-	190,325	41,678
TNG ²	166,001,000	100.00%	-	-	218,166	111,724
JUTR	1,000	100.00%	-	-	(9)	-
			-	-	4,305,088	4,078,134
Joint ventures						
ETAU	34,895,364	75.62%	137,964	139,326	137,964	139,326
Aimorés	395,400,000	50.00%	367,495	349,204	367,495	349,204
Paraguaçu	620,000,000	50.00%	598,766	560,096	598,766	560,096
Ivaí	315,000,000	50.00%	547,755	506,045	547,755	506,045
			1,651,980	1,554,671	1,651,980	1,554,671
Direct associates ³						
EATE	180,000,010	49.98%	808,448	765,216	808,448	765,216
EBTE	263,058,339	49.00%	185,547	181,942	185,547	181,942
ECTE	42,095,000	19.09%	84,585	77,821	84,585	77,821
ENTE	100,840,000	49.99%	480,087	449,929	480,087	449,929
ETEP	45,000,010	49.98%	155,248	140,485	155,248	140,485
ERTE	84,133,970	21.95%	48,462	49,899	48,462	49,899
EDTE	1,218,126	24.95%	66,074	56,420	66,074	56,420
Transudeste	30,000,000	49.00%	61,466	62,214	61,466	62,214
Transleste	49,569,000	49.00%	88,535	87,882	88,535	87,882
Transirapé	22,340,490	49.00%	75,092	64,962	75,092	64,962
			2,053,544	1,936,770	2,053,544	1,936,770
Total investment			3,705,524	3,491,441	8,010,612	7,569,575

¹Shares of this subsidiary were pledged as collateral for the 8th issue of Taesa's debentures. ²Shares of this subsidiary were pledged as collateral for the 6th issue of Taesa's debentures. ³As at September 30, 2024, through its direct associates, the Company held indirect interests in the following associates: (i) STC – 39.99%; (ii) ESDE – 49.98%; (iii) Lumitrans – 39.99%; (iv) ETSE – 19.09%; (v) EBTE – 25.49%; (vi) ERTE – 28.04%; (vii) ESTE – 49.98%; (viii) EDTE – 25.04%; and (ix) Transudeste, Transleste and Transirapé – 5%. ⁴ Merger of subsidiary MIR, on April 30, 2024. ⁵ Company eligible to 100% of the RAP beginning March 3, 2024.

Variations in investments	12/31/2023	Capital increase	Dividends	Share of profit (loss) of subsidiaries	Merger	09/30/2024
Subsidiaries						
SGT	71,523	-	(1,945)	4,884	-	74,462
MAR	237,617	-	(6,253)	23,555	-	254,919
MIR ¹	517,152	-	-	30,646	(547,798)	-
JAN	718,717	-	(88,057)	100,857	-	731,517
BRAS	193,865	-	(6,054)	39,495	-	227,306
SJT	633,424	-	(23,477)	39,341	-	649,288
SPT	658,548	-	13,119	50,688	-	722,355
LNT	96,437	-	3,540	6,824	-	106,801
ANT	797,449	269,000	26,849	36,660	-	1,129,958
PTG	41,678	125,000	1,322	22,325	-	190,325
TNG	111,724	73,000	5,830	27,612	-	218,166
JUTR	-	-	-	(9)	-	(9)
	4,078,134	467,000	(75,126)	382,878	(547,798)	4,305,088
Joint ventures						
ETAU	139,326	-	(37,056)	35,694	-	137,964
Aimorés	349,204	-	(21,123)	39,414	-	367,495
Paraguaçu	560,096	-	(17,752)	56,422	-	598,766
Ivaí	506,045	-	-	41,710	-	547,755
	1,554,671	-	(75,931)	173,240	-	1,651,980
Direct associates						
EATE	765,216	-	(57,697)	100,929	-	808,448
EBTE	181,942	-	(12,037)	15,642	-	185,547
ECTE	77,821	-	(361)	7,125	-	84,585
ENTE	449,929	-	(17,419)	47,577	-	480,087
ETEP	140,485	-	-	14,763	-	155,248
ERTE	49,899	-	(3,734)	2,297	-	48,462
EDTE	56,420	-	(126)	9,780	-	66,074
Transudeste	62,214	-	(5,902)	5,154	-	61,466
Transleste	87,882	-	(8,390)	9,043	-	88,535
Transirapé	64,962	-	(4,185)	14,315	-	75,092
	1,936,770	-	(109,851)	226,625	-	2,053,544
	7,569,575	467,000	(260,908)	782,743	(547,798)	8,010,612

¹ Merger of subsidiary MIR on April 30, 2024.

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Variations in investments	01/01/2023	Capital increase (decrease)	Dividends	Share of profit (loss) of subsidiaries	Merger	12/31/2023
Subsidiaries						
ATE III ^{1 2}	484,172	(103,269)	(61,377)	66,131	(385,657)	-
SGT	68,591	-	(3,536)	6,468	-	71,523
MAR	230,969	-	(4,693)	11,341	-	237,617
MIR	516,813	-	(83,827)	84,166	-	517,152
JAN	751,583	-	(175,887)	143,021	-	718,717
SAN ¹	549,889	73,000	-	73,245	(696,134)	-
BRAS	190,435	-	(11,596)	15,026	-	193,865
SJT	617,386	-	(25,039)	41,077	-	633,424
SPT	647,093	-	(50,573)	62,028	-	658,548
LNT	85,262	-	(3,540)	14,715	-	96,437
ANT	142,249	569,000	(26,849)	113,049	-	797,449
PTG	9,434	28,000	(1,322)	5,566	-	41,678
TNG	-	93,000	(5,830)	24,554	-	111,724
SIT ¹	-	920,000	-	99,010	(1,019,010)	-
	4,293,876	1,579,731	(454,069)	759,397	(2,100,801)	4,078,134
Joint ventures						
ETAU	139,151	-	(17,798)	17,973	-	139,326
Aimorés	364,023	-	(63,454)	48,635	-	349,204
Paraguaçu	551,304	-	(64,314)	73,106	-	560,096
Ivaí	431,559	-	(23,201)	97,687	-	506,045
	1,486,037	-	(168,767)	237,401	-	1,554,671
Direct associates						
EATE	909,786	-	(238,896)	94,326	-	765,216
EBTE	170,927	-	(4,502)	15,517	-	181,942
ECTE	74,912	-	(3,013)	5,922	-	77,821
ENTE	491,554	-	(79,322)	37,697	-	449,929
ETEP	138,250	-	(8,688)	10,923	-	140,485
ERTE	56,696	-	(3,175)	(3,622)	-	49,899
EDTE	57,185	-	(13,898)	13,133	-	56,420
Transudeste	65,987	-	(7,158)	3,385	-	62,214
Transleste	93,471	-	(11,660)	6,071	-	87,882
Transirapé	66,504	-	(8,302)	6,760	-	64,962
	2,125,272	-	(378,614)	190,112	-	1,936,770
	7,905,185	1,579,731	(1,001,450)	1,186,910	(2,100,801)	7,569,575

¹Merger of subsidiaries ATE III, SAN and SIT on December 29, 2023. ² On February 7, 2023, the EGM of ATE III decided on the capital decrease by R\$103,269, as authorized by ANEEL, pursuant to Ordinance 284 of February 1, 2023.

The variations in dividends receivable are shown in note 13 – Related parties.

The reporting date of such investees' financial statements is December 31 of each year.

Summarized interim financial information

The summarized interim information shown based on the individual interim information of joint ventures and associates is shown below.

Balance sheet	09/30/2024			12/31/2023		
	Joint Ventures	Associates	Total	Joint Ventures	Associates	Total
Cash and cash equivalents	353,873	815,618	1,169,491	212,529	359,220	571,749
Concession contract asset	581,119	748,463	1,329,582	581,944	729,922	1,311,866
Other current assets	92,150	81,087	173,237	56,354	120,648	177,002
Current assets	1,027,142	1,645,168	2,672,310	850,827	1,209,790	2,060,617
Concession contract asset	6,442,206	4,213,371	10,655,577	6,308,892	4,294,804	10,603,696
Other noncurrent assets	334,450	1,737,103	2,071,553	122,694	1,662,368	1,785,062
Noncurrent assets	6,776,656	5,950,474	12,727,130	6,431,586	5,957,172	12,388,758
Borrowings, financing and debentures (i)	127,642	429,375	557,017	91,100	568,897	659,997
Leases	307	4,997	5,304	129	4,313	4,442
Other current liabilities	360,205	181,011	541,216	447,891	256,065	703,956
Current liabilities	488,154	615,383	1,103,537	539,120	829,275	1,368,395
Borrowings, financing and debentures (i)	2,204,454	1,783,936	3,988,390	2,176,816	1,495,357	3,672,173
Leases	991	17,638	18,629	542	18,266	18,808
Other current liabilities	1,948,549	1,172,100	3,120,649	1,604,763	1,410,972	3,015,735
Noncurrent liabilities	4,153,994	2,973,674	7,127,668	3,782,121	2,924,595	6,706,716
Individual equity	3,161,650	4,006,585	7,168,235	2,961,172	3,413,092	6,374,264
Individual equity – Taesa's equity interest	1,615,121	1,777,667	3,392,788	1,514,080	1,504,231	3,018,311
Fair value allocated to the concession contract asset, net of taxes and other	36,859	275,877	312,736	40,591	432,539	473,130
Taesa's total investment	1,651,980	2,053,544	3,705,524	1,554,671	1,936,770	3,491,441

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Statement of income	09/30/2024			9/30/2023		
	Joint Ventures	Associates	Total	Joint Ventures	Associates	Total
Net operating revenue	632,827	627,793	1,260,620	930,046	429,129	1,359,175
Costs and expenses	(31,965)	(42,282)	(74,247)	(281,394)	(69,806)	(351,200)
Finance income	31,903	26,773	58,676	30,739	20,073	50,812
Finance costs	(173,959)	(172,479)	(346,438)	(174,251)	(183,137)	(357,388)
Finance income (costs)	(142,056)	(145,706)	(287,762)	(143,512)	(163,064)	(306,576)
Share of profit (loss) of subsidiaries	-	193,698	193,698	-	179,035	179,035
Current and deferred IRPJ and CSLL	(154,066)	191,951	37,885	(140,567)	2,650	(137,917)
Profit for the period	304,740	825,454	1,130,194	364,573	377,944	742,517
Profit for the period - Taesa's equity interest	159,963	383,287	543,250	188,287	167,397	355,684
Recognition of fair value allocated to the concession contract asset, net of taxes and other	13,277	(156,662)	(143,385)	(6,455)	(55,697)	(62,152)
Share of profit (loss) of subsidiaries - Taesa	173,240	226,625	399,865	181,832	111,700	293,532

(i) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	09/30/2024	12/31/2023
Ivaí	Itaú	Dec/43	(e)	IPC-A + 4.9982%	2,332,096	2,267,916
Joint ventures					2,332,096	2,267,916
EATE	Bradesco	Jul/24	(a)	108.6% of the CDI	-	286,235
EATE	Itaú	Apr/26	(a)	CDI + 1.9%	211,726	205,779
EATE	Itaú	May/27	(a)	CDI + 1.8%	115,097	111,699
EATE	Votorantim	Dec/28	(a)	CDI + 1.65%	310,314	309,298
EATE	Votorantim	Sep/29	(a)	CDI + 0.89%	255,111	-
ECTE	Bradesco	Jul/24	(a)	108.6% of the CDI	-	52,992
ECTE	Santander	Jul/25	(a)	CDI + 2.9%	53,839	60,144
ECTE	Itaú	Apr/26	(a)	CDI + 1.9%	52,912	51,413
ECTE	Itaú	May/27	(a)	CDI + 1.8%	62,755	60,894
ECTE	Votorantim	Sep/29	(a)	CDI + 0.89%	206,245	-
EDTE	Santander	Dec/28	(c)	IPCA + 5.29%	399,135	402,623
ENTE	Bradesco	Jul/24	(a)	108.6% of the CDI	-	52,991
ENTE	Santander	Jul/25	(a)	CDI + 2.9%	38,623	77,173
ENTE	Itaú	May/27	(a)	CDI + 1.8%	31,350	30,412
ENTE	Votorantim	Dec/28	(a)	CDI + 1.65%	50,152	49,817
ENTE	Votorantim	Sep/29	(a)	CDI + 0.89%	46,741	-
ETEP	Santander	Jul/25	(a)	CDI + 2.9%	34,761	69,455
ETEP	Itaú	Apr/26	(a)	CDI + 1.9%	52,913	51,414
ETEP	Itaú	May/27	(a)	CDI + 1.8%	36,584	35,492
ETEP	Votorantim	Sep/29	(a)	CDI + 0.89%	97,586	-
EBTE	Itaú	Apr/26	(a)	CDI + 1.9%	52,913	51,414
EBTE	Itaú	May/27	(a)	CDI + 1.8%	47,053	45,653
Transleste	BDMG	Feb/25	(d)	9.50%	1,031	2,887
Transleste	BNB	Mar/25	(d)	9.50%	344	883
Transirapé	Itaú	Apr/26	(a)	CDI + 1.9%	52,914	51,416
Transirapé	BDMG	Apr/26	(b)	TJLP + 6.5%	930	1,364
Transirapé	BDMG	Jan/24	(b)	3.50%	-	199
Transirapé	BDMG	Oct/29	(b)	TJLP + 3.5%	2,282	2,607
Direct and indirect associates					2,213,311	2,064,254
					4,545,407	4,332,170

(a) No collaterals; (b) Pledge of shares of the company held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (d) Pledge of shares by Transminas Holding SA, pledge of rights arising from the concession contract and creation of a liquidity fund for the interest on the falling due installments in the six-month period plus charges; (e) Fiduciary Assignment of Credit Rights (Ivaí) - Linked Accounts.

The borrowing and financing agreements and debentures contain restrictive annual financial and nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others), including the required compliance with certain financial ratios while the related agreements are effective.

Debt	Description of the covenant	Ratio required	Required compliance
1 st issue of debentures - Ivaí	Operating cash flow/Debt service	Equal to or higher than 1.30	Annual
2 nd issue of debentures - EDTE	Activity cash generation/Debt service	Equal to or lower than 5.29	Annual
8 th , 9 th , 10 th and 11 th issues of debentures - EATE	Total debt less cash and cash equivalents limited to R\$1,967,162 for the 8 th issue, R\$1,967,596 for the 9 th and 10 th issues and R\$1,967,307 for the 11 th issue.	N/A	Semiannual
5 th , 6 th and 7 th issues of debentures - ECTE	Total debt less cash and cash equivalents limited to R\$342,036 for the 5 th , 6 th and 7 th issues.	N/A	Semiannual
4 th , 5 th and 6 th issues of debentures - ENTE	Total debt less cash and equivalents limited to R\$849,630 for the 4 th and 5 th issues and R\$849,390 for the 6 th issue.	N/A	Semiannual

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Debt	Description of the covenant	Ratio required	Required compliance
4 th and 5 th issues of debentures - ETEP	Total debt less cash and cash equivalents limited to R\$288,262 for the 4 th and 5 th issues.	N/A	Semiannual
2 nd and 3 th issues of debentures - EBTE	Total debt less cash and cash equivalents limited to R\$227,903 for the 2 th and 3 th issues.	N/A	Semiannual
3 rd issue of debentures - Transirapé	Total debt less cash and cash equivalents limited to R\$165,707.	N/A	Semiannual
Agreement BDMG-FINEM - Transirapé	Capital ratio and debt service coverage ratio	CR above 25% and DSCR above 1.20x	Annual

As at September 30, 2024, all restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

(ii) Provision for labor, tax and civil risks and contingent liabilities

	Provision for risks		Contingent liabilities	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Paraguaçu	3,785	3,409	24,584	22,791
Aimorés	2,074	1,877	12,377	11,270
ETAU	51	121	126	118
Ivaí	34,795	24,103	-	-
Joint ventures	40,705	29,510	37,087	34,179
EATE	226	226	6,233	5,771
EBTE	-	-	133	271
ENTE	600	600	-	222
Direct associates	826	826	6,366	6,264
	41,531	30,336	43,453	40,443

(iii) Annual Permitted Revenue

Concession	2024-2025 Cycle Resolution 3.348 of 07/16/2024 Period: from 07/01/2024 to 06/30/2025			2023-2024 Cycle Resolution 3.216 of 07/04/2023 Period: from 07/01/2023 to 06/30/2024			2022-2023 Cycle Resolution 3.067 of 07/12/2022 Period: from 07/01/2022 to 06/30/2023		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU	49,996	3,656	53,652	54,649	2,463	57,112	57,205	1,838	59,043
Aimorés ¹	113,818	(4,894)	108,924	109,518	(3,848)	105,670	105,371	(136)	105,235
Paraguaçu ¹	169,878	4,040	173,918	163,460	(16,325)	147,135	157,271	-	157,271
Ivaí ¹	413,610	(24,484)	389,126	410,619	(14,467)	396,152	395,070	-	395,070
ENTE	194,443	(8,369)	186,074	195,118	(3,995)	191,123	204,243	(6,387)	197,856
EATE	378,049	(15,599)	362,450	379,022	(7,483)	371,539	396,748	(11,503)	385,245
EBTE ¹	73,681	(2,457)	71,224	69,641	(668)	68,973	65,289	(3,662)	61,627
ECTE	82,108	(3,516)	78,592	82,385	(1,645)	80,740	86,238	(2,628)	83,610
ETEP	84,972	(3,678)	81,294	85,221	(1,501)	83,720	89,207	(2,267)	86,940
ERTE	44,495	(809)	43,686	44,425	(17,471)	26,954	46,503	(18,685)	27,818
STC ¹	35,070	3,161	38,231	37,738	(965)	36,773	44,960	(1,668)	43,292
Lumitrans	23,016	(1,008)	22,008	23,094	(663)	22,431	30,338	(1,521)	28,817
ESTE ¹	160,930	(7,407)	153,523	154,851	(4,139)	150,712	148,986	(1,223)	147,763
ESDE ¹	19,664	(503)	19,161	18,921	(483)	18,438	18,205	(324)	17,881
ETSE ¹	37,242	(365)	36,877	35,840	231	36,071	34,272	209	34,481
EDTE ¹	99,560	(4,229)	95,331	95,799	(3,190)	92,609	92,171	(2,792)	89,379
Transirapé	44,874	(838)	44,036	42,670	2,003	44,673	44,665	1,564	46,229
Transleste	35,232	(1,516)	33,716	35,351	(878)	34,473	37,004	(1,280)	35,724
Transudeste	21,837	(941)	20,896	21,911	(444)	21,467	22,936	(1,167)	21,769
TOTAL	2,082,475	(69,756)	2,012,719	2,060,233	(73,468)	1,986,765	2,076,682	(51,632)	2,025,050

¹ Concession of category III, presented with the addition of PIS/COFINS for the three cycles.

Below is a table relating to PA VU and PAR, the descriptions of which are included in note 7.

Concession	PA VU			Annual total	PAR			Annual total
	3 cycles	4 cycles	5 cycles		2 cycles	3 cycles	5 cycles	
ETAU	4,130	1,261	-	5,391	-	-	-	-
STC ¹	-	-	4,453	4,453	-	-	-	-
Transirapé	-	-	-	-	-	-	288	288
ENTE	-	-	-	-	-	-	(10)	(10)
EATE	-	-	-	-	-	-	65	65
EBTE ¹	-	-	-	-	-	-	162	162
ESDE ¹	-	-	-	-	56	-	-	56
ETSE ¹	-	-	-	-	-	821	-	821
	4,130	1,261	4,453	9,844	56	821	505	1,382

¹ Concession of category III, presented with the addition of PIS/COFINS.

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13. RELATED PARTIES

I – Other receivables – OCR, Other payables – OCP and Receivables from concessionaires and assignees – CRCP:

a) Assets and revenues

R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between Taesa and joint ventures					
1	OCR x Other revenue - O&M - ETAU (RS)	R\$19 monthly amount	12/23/2021 to 12/23/2026	Annual adjustment by IPCA	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
2	OCR x Other revenue - O&M - ETAU (SC)	R\$14 monthly amount	12/01/2021 to 01/12/2026	Annual adjustment by IPCA	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
3	OCR x Other revenue - Infrastructure and HR Sharing - ETAU	N/A	12/01/2021 to 12/01/2026	Annual adjustment by IGP-M	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R\$2,386, the contracting party may require the review. Previously agreed by ANEEL through Ordinance 2.320 of August 2, 2021.
4	OCR x available funds – Expense reimbursement - ETAU	Not applicable	Not applicable	Not applicable	Not applicable
5	OCR x Other revenue – Infrastructure and HR Sharing – Aimore's	N/A	02/10/2022 to 02/10/2027	Annual adjustment by IPCA	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. In case of considerable variations in the allocation criteria, the contracting party can request the review through formalization by way of an addendum. Previously agreed by ANEEL through Ordinance 2.320 of August 2, 2021.
6	OCR x Other revenue – O&M – Aimore's	R\$24 monthly amount	02/16/2022 to 02/16/2027	Annual adjustment by IPCA	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
7	OCR x available funds – Expense reimbursement - Aimore's	Not applicable	Not applicable	Not applicable	Not applicable
8	OCR x Other revenue – Infrastructure and HR Sharing – Paraguaçu	N/A	02/10/2022 to 02/10/2027	Annual adjustment by IPCA	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. In case of considerable variations in the allocation criteria, the contracting party can request the review through formalization by way of an addendum. Previously agreed by ANEEL through Ordinance 2.320 of August 2, 2021.
9	OCR x Other revenue – O&M – Paraguaçu	R\$24 monthly amount	02/16/2022 to 02/16/2027	Annual adjustment by IPCA	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
10	OCR x available funds – Expense reimbursement - Paraguaçu	Not applicable	Not applicable	Not applicable	Not applicable
Transactions between Taesa and its associates					
11	OCR x available funds – Infrastructure sharing agreement (CCI) – EDTE	Total amount: \$6	12/27/2018 until the end of concession	Annual adjustment by IPCA	Not applicable
Transactions between TAESA subsidiaries and related parties					
12	OCR x Services Provided – CCI – CTEEP x TAESA (TSN)	Amount defined according to Module 3 of the ANEEL Transmission Rules (Normative Resolution 905/2020)	07/17/2024 until the concession end of one of the parties.	Annual adjustment by IPCA	It may be terminated in the event of termination of the concession of either party, by legal determination or by mutual agreement between the parties.
Transactions between TAESA Group and CEMIG					
13	OCR x Other revenue - Transmission system connection agreement (CCT) - CEMIG D x SGT	R\$57 monthly amount	03/18/2014 until the end of concession	Annual adjustment by the IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
14	CRCP x revenue - Electric power transmission service agreement ("CPST") - Taesa Group x CEMIG	The amounts are defined by ONS at each AVC issuance	Until the end of concession	Annual adjustment by the IPCA or IGP-M, according to the RAP adjustment.	Not applicable

There is no default in the outstanding balances requiring the recognition of an allowance for doubtful debts.

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R E F	Agreements and other transactions	Consolidated					
		Assets		Revenue			
		09/30/2024	12/31/2023	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2021	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023
	Transactions with joint ventures						
1	O&M services - Taesa x ETAU (RS)	21	21	63	63	189	189
2	O&M services - Taesa x ETAU (SC)	16	31	47	47	141	141
3	Infrastructure and HR sharing - Taesa x ETAU	1,375	165	422	629	2,040	1,920
4	Expense reimbursement - Taesa x ETAU	36	-	-	-	-	-
5	Infrastructure and HR sharing - Taesa x Aimorés	1,744	270	867	486	2,132	1,472
6	O&M services - Taesa x Aimorés	27	27	82	81	244	244
7	Expense reimbursement - Taesa x Aimorés	25	-	-	-	-	-
8	Infrastructure and HR sharing - Taesa x Paraguaçu	2,632	474	1,119	836	3,287	2,518
9	O&M services - Taesa x Paraguaçu	27	-	82	82	246	246
10	Expense reimbursement - Taesa x Paraguaçu	23	-	-	-	-	-
	Transactions with associates						
11	CCI - Taesa x EDTE	8	8	24	23	73	70
	Transactions between subsidiaries and related parties						
13	CCT - SGT X CEMIG	-	-	322	311	947	912
14	CPST - BRAS X CEMIG	-	-	510	460	1,509	1,223
14	CPST - ATE III X CEMIG	-	-	-	1,345	-	5,660
14	CPST - SGT X CEMIG	-	-	1,505	1,462	4,430	4,273
14	CPST - MAR X CEMIG	-	-	315	307	941	863
14	CPST - MIR X CEMIG	-	-	-	1,193	1,622	3,337
14	CPST - JAN X CEMIG	374	370	3,641	3,826	10,725	10,806
14	CPST - SAN X CEMIG	-	-	-	1,006	-	2,378
14	CPST - SJT X CEMIG	-	-	905	940	2,824	2,665
14	CPST - SPT X CEMIG	-	-	884	831	2,588	2,358
14	CPST - LNT X CEMIG	-	-	147	154	463	435
14	CPST - SIT X CEMIG	-	-	-	2,091	-	2,091
	Transactions with CEMIG						
14	CPST - TAESA X CEMIG	-	286	28,762	25,049	90,689	74,615
		6,308	1,652	39,697	41,222	125,090	118,416

b) Liabilities, costs and expenses

R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
	Transactions between TAESA and related parties				
1	OCP x Obligations - Expense reimbursement - AIMORÉS	Not applicable	Not applicable	Not applicable	Not applicable
2	OCP x Obligations - Expense reimbursement - PARAGUAÇU	Not applicable	Not applicable	Not applicable	Not applicable
3	OCP x Personnel cost and expense - private pension - Forluz	Investment according to employees' option.	03/19/2012 - indefinite end.	No inflation adjustment	The Adhesion Agreement between Forluz and Taesa as sponsor of the TAESA Plan was approved by PREVIC Ordinance 160, dated March 26, 2012, and published in the Federal Official Gazette on March 27, 2012 Edition: 60 Section: 1 Page: 87
4	OCP x Services provided - CCI - TAESA (ETEO) - CTEEP	Total contract value: R\$2 monthly amount.	07/20/2001 up to the end of any of the parties' concession	Adjustment by IGP-M	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 8/20/2021 an addendum was entered into to discontinue the collection by CTEEP.
5	OCP x Services provided - CCI - TAESA (ATE) - CTEEP	Total contract value: R\$10 monthly amount.	07/22/2004 up to the end of any of the parties' concession	Adjustment by IGP-M	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 8/20/2021 an addendum was entered into to discontinue the collection by CTEEP.
	Transactions between TAESA subsidiaries and related parties				
6	OCP x Services provided - CCI - SGT x CEMIG GT	R\$3 monthly amount	Beginning 02/17/2014 until end of concession.	Annual adjustment by IPCA	Can only be terminated in the event of end of concession of any of the parties, or by way of court order.
7	OCP x O&M - SGT x CEMIG GT	R\$49 monthly amount	07/10/2019 to 07/10/2024	Annual adjustment by IPCA	Can be early and unilaterally terminated, on sole discretion, due to the noncompliance with any clause or condition, for a period agreed upon among the parties, cancellation of concession relating to the transmission facilities; and upon contracting party's decision 18 months after the execution of the CPSOM.
8	OCP x Services provided - CCI - MAR x CEMIG GT	R\$205 single installment and R\$50 monthly amount	11/12/2015 to the end of any of the parties' concession.	Annual adjustment by IPCA	N/H

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R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
9	OCP x Services provided - O&M - MAR x CEMIG GT	R\$48 monthly amount	03/03/2020 to 03/02/2025	Annual adjustment by IPCA	The agreement can be terminated at any time, unilaterally, upon notice in writing within at least 180 days in advance; as a result of the noncompliance with the conditions agreed; and in the event of act of God or force majeure.
10	OCP x Services provided - CCI - ANT X CTEEP	R\$8 monthly amount from the beginning of operation	11/01/2022 up to the end of any of the parties' concession.	Annual adjustment by IPCA	The agreement can be terminated in the event of end of concession of any of the parties, by way of court order or upon mutual agreement among the parties.
Transactions between TAESA and CEMIG					
11	OCP x Investment - acquisition Transmineiras - Additional amount - CEMIG	Single installment of R\$11,786	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variance of 100% CDI beginning 01/01/2017 until the business day prior to the payment.	Pursuant to the corporate restructuring instrument, CEMIG can receive the maximum amount of R\$11,786. Adjusted amount of R\$20,949.

R E F	Agreements and other transactions	Consolidated					
		Liabilities		Cost/Expense			
		09/30/2024	12/31/2023	09/30/2024	12/31/2023	09/30/2024	12/31/2023
	Transactions between TAESA and related parties						
3	Private pension - Taesa x Forluz – expense	-	-	1,009	772	2,778	2,193
3	Private pension - Taesa x Forluz – cost	-	-	320	286	890	830
	Transactions between subsidiaries and related parties						
6	CCI - SGT x CEMIG GT	5	5	15	15	46	44
7	O&M - SGT x CEMIG GT	57	55	199	128	582	498
8	CCI - MAR x CEMIG GT	20	19	60	58	177	174
9	O&M - MAR x CEMIG GT	-	-	204	196	596	573
	Transactions between TAESA and CEMIG						
11	Acquisition Transmineiras – Taesa X CEMIG	21,314	19,901	365	6,470	1,413	6,470
		21,396	19,980	2,172	7,925	6,482	10,782

II - Dividends and interest on capital payable

Dividends receivable	12/31/2023	Addition ¹ (Reversal) ²	Receipt	Merger	09/30/2024
Joint ventures and associates					
AIMORÉS	9,642	21,123	(30,765)	-	-
PARAGUAÇU	14,397	17,752	(32,149)	-	-
IVAÍ	23,201	-	-	-	23,201
EATE	18,501	57,697	(76,198)	-	-
EBTE	4,012	12,037	(16,049)	-	-
ECTE	1,930	361	(2,291)	-	-
ETEP	2,437	-	(2,437)	-	-
EDTE	3,242	126	(3,368)	-	-
TRANSESTE	2,227	8,390	(10,617)	-	-
TRANSIRAPÉ	823	4,185	(5,008)	-	-
TRANSUDESTE	1,398	5,902	(7,300)	-	-
ENTE	-	17,419	(17,419)	-	-
ERTE	-	3,734	(3,734)	-	-
ETAU	-	37,056	(37,056)	-	-
Consolidated	81,810	185,782	(244,391)	-	23,201
Subsidiaries					
BRAS	14,015	6,054	(15,743)	-	4,326
SGT	1,536	1,945	(3,481)	-	-
MAR	2,693	6,253	(8,946)	-	-
MIR	15,441	-	-	(15,441)	-
JAN	31,574	88,057	(119,631)	-	-
SJT	9,629	23,477	(33,106)	-	-
SPT	13,119	(13,119)	-	-	-
LNT	3,540	(3,540)	-	-	-
ANT	26,849	(26,849)	-	-	-
PTG	1,322	(1,322)	-	-	-
TNG	5,830	(5,830)	-	-	-
Parent	207,358	260,908	(425,298)	(15,441)	27,527

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Dividends receivable	12/31/2022	Addition ¹	Receipt	12/31/2023
<i>Joint ventures and associates</i>				
ETAU	326	17,798	(18,124)	-
AIMORÉS	15,987	63,454	(69,799)	9,642
PARAGUAÇU	19,583	64,314	(69,500)	14,397
IVAI	-	23,201	-	23,201
EATE	49,817	238,896	(270,212)	18,501
EBTE	4,110	4,502	(4,600)	4,012
ECTE	5,105	3,013	(6,188)	1,930
ENTE	16,620	79,322	(95,942)	-
ERTE	1,215	3,175	(4,390)	-
ETEP	4,145	8,688	(10,396)	2,437
EDTE	2,194	13,898	(12,850)	3,242
TRANSESTE	3,601	11,660	(13,034)	2,227
TRANSIRAPÉ	3,300	8,302	(10,779)	823
TRANSUDESTE	2,078	7,158	(7,838)	1,398
Consolidated	128,081	547,381	(593,652)	81,810
<i>Subsidiaries</i>				
ATE III	-	61,377	(61,377)	-
BRAS	19,111	11,596	(16,692)	14,015
SGT	1,678	3,536	(3,678)	1,536
MAR	11,453	4,693	(13,453)	2,693
MIR	-	83,827	(68,386)	15,441
JAN	25,787	175,887	(170,100)	31,574
SJT	22,790	25,039	(38,200)	9,629
SPT	16,343	50,573	(53,797)	13,119
LNT	2,400	3,540	(2,400)	3,540
ANT	-	26,849	-	26,849
PTG	-	1,322	-	1,322
TNG	-	5,830	-	5,830
Parent	227,643	1,001,450	(1,021,735)	207,358

¹Refers to mandatory, additional, proposed, approved and interim dividends. ²Reversal of dividends approved at the AGM held on April 30, 2024 of the subsidiary.

Dividends and interest on capital payable	12/31/2023			Addition ¹		Payment		09/30/2024		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital ²	Dividends	Interest on capital	Total
<i>Consolidated and Parent</i>										
ISA	33,925	-	33,925	73,706	39,145	(91,996)	(24,197)	15,635	14,948	30,583
Cemig	49,421	-	49,421	107,373	57,026	(134,017)	(35,249)	22,777	21,777	44,554
Noncontrolling interests	144,711	26	144,737	314,286	166,918	(392,267)	(102,594)	66,730	64,350	131,080
	228,057	26	228,083	495,365	263,089	(618,280)	(162,040)	105,142	101,075	206,217

Dividends and interest on capital payable	12/31/2022			Addition ¹		Payment		12/31/2023		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital	Dividends	Interest on capital	Total
<i>Consolidated and Parent</i>										
ISA	3,876	-	3,876	117,436	62,006	(87,387)	(62,006)	33,925	-	33,925
Cemig	5,646	-	5,646	171,079	90,328	(127,304)	(90,328)	49,421	-	49,421
Noncontrolling interests	16,565	18	16,583	500,755	264,394	(372,609)	(264,386)	144,711	26	144,737
	26,087	18	26,105	789,270	416,728	(587,300)	(416,720)	228,057	26	228,083

¹Refers to mandatory, additional, proposed, approved, interim dividends and interest on capital. Interest on capital payable is stated gross of withholding income tax. ² Considers the amount paid as withholding income tax on interest on capital approved on August 12, 2024.

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Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Payment date	Approved amount	Amount per common share	Amount per preferred share
Additional dividends proposed	2024	08/12/2024	BoD	11/27/2024	105,082	0.10167	0.10167
					105,082		
Interest on capital	2024	08/12/2024	BoD	11/27/2024	118,196	0.11436	0.11436
Interest on capital	2024	05/08/2024	BoD	06/27/2024	144,893	0.14020	0.14020
					263,089		
Additional dividends proposed	2024	04/29/2024	BoD	05/16/2024	390,283	0.37763	0.37763
					390,283		
Interim dividends	2023	12/27/2023	BoD	01/16/2024	228,003	0.22061	0.22061
Interim dividends	2023	11/08/2023	BoD	12/15/2023	4,075	0.00394	0.00394
Interim dividends	2023	08/02/2023	BoD	08/29/2023	97,192	0.09404	0.09404
Interim dividends	2022	01/05/2023	BoD	01/23/2023	460,000	0.44509	0.44509
					789,270		
Interest on capital	2023	11/08/2023	BoD	12/15/2023	200,480	0.19398	0.19398
Interest on capital	2023	08/02/2023	BoD	08/29/2023	216,248	0.20924	0.20924
					416,728		

Interim dividends and interest on capital paid were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

III - Compensation to the Board of Directors, Executive Board, and Supervisory Board – classified in profit or loss – personnel expenses

Proportion of total compensation	09/30/2024		09/30/2023	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board ¹	51%	49%	72%	28%

¹Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance and meal/food ticket), post-employment benefits (healthcare plan and dental care plan). Variable compensation breakdown: profit sharing, suspension of employment contract and indemnities.

Amounts recognized in profit or loss	Board of Directors		Statutory Executive Board		Supervisory Board	
	09/30/2024	09/30/2023	09/30/2024	09/30/2023	09/30/2024	09/30/2023
Average of members compensated during the period ¹	10.33	10.56	4.22	5.00	5.00	4.89
Fixed compensation²	2,256	2,184	6,089	6,791	656	584
Payroll or management fees	2,003	1,938	4,416	5,074	547	487
Direct and indirect benefits	-	-	790	702	-	-
Charges	253	246	883	1,015	109	97
Variable compensation	-	-	5,846	2,589	-	-
Profit sharing	-	-	4,205	2,589	-	-
Indemnities	-	-	1,641	-	-	-
Total compensation	2,256	2,184	11,935	9,380	656	584

¹Includes active members and alternates, and the alternate fiscal board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. ²The cost of fixed compensation includes management fees and 20% of employer's INSS.

	Board of Directors		Statutory Executive Board		Supervisory Board	
	09/30/2024	09/30/2023	09/30/2024	09/30/2023	09/30/2024	09/30/2023
Number of active members	13	13	5	5	5	5
Number of alternates	-	-	-	-	5	5
Highest individual compensation for the period (monthly)	26	25	588	296	15	14
Lowest individual compensation for the period (monthly)	22	19	98	175	15	11
Average individual compensation for the period (monthly) ¹	26	24	314	208	15	13

¹The amount was calculated based on the average of compensated members.

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14. BORROWINGS, FINANCING AND DEBENTURES

14.1. Borrowings and financing

Lender	Concession	Borrowings				Annual finance charges	09/30/2024				12/31/2023			
		Execution date	Type	Contracted amount received	Final maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Foreign currency-US\$(¹)														
Citibank - Sep/22	Taesa	9/22/2022	Law 4.131/62	362,600	09/26/2025	Sofr + 0.44% p.a.	-	392,558	262	392,820	-	346,697	6,161	352,858
Local currency-R\$(²)														
BNDES FINAME	Patesa	10/14/2014	CCB-tranche A	430	08/15/2024	Fixed rate of 6% p.a.	-	-	-	-	-	36	-	36
Parent							-	392,558	262	392,820	-	346,733	6,161	352,894
Current										392,820				6,197
Noncurrent										-				346,697
BNB - FNE	LNT	4/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds' rate (TFC) p.m. pro-rata basis + IPCA	(3,944)	49,470	1,889	47,415	(4,163)	52,157	2,077	50,071
Consolidated							(3,944)	442,028	2,151	440,235	(4,163)	398,890	8,238	402,965
Current										398,051				11,578
Noncurrent										42,184				391,387

¹ Borrowing measured at fair value. ² Borrowings measured at amortized cost.

Variations in borrowings and financing	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Opening balance	402,965	432,259	352,894	378,739
(+) Interest and exchange rate changes	64,579	472	61,810	(3,397)
(-) Adjustment to fair value	3,735	786	3,736	787
(-) Repayment of principal	(2,722)	(5,500)	(36)	(1,957)
(-) Interest paid	(28,322)	(25,052)	(25,584)	(21,278)
Closing balance	440,235	402,965	392,820	352,894

Current installments by index	Current	Noncurrent				Subtotal	Total
		2025	2026	2027	After 2027		
Sofr + Dollar	392,820	-	-	-	-	-	392,820
IPCA	5,519	908	3,632	3,632	37,668	45,840	51,359
(-) Unamortized cost	(288)	(261)	(261)	(261)	(2,873)	(3,656)	(3,944)
	398,051	647	3,371	3,371	34,795	42,184	440,235

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The borrowing and financing agreements and debentures contain annual restrictive nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others) while the related agreements are effective. As at September 30, 2024, all restrictive covenants had been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the debt with Citibank, as well as the Company's exposure to interest rate risks, disclosed in note 19.

14.2. Debentures

Issues	Quantity	Payment events	Return	Issue Maturity	09/30/2024				12/31/2023			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$												
Itaú BBA – 3 rd issue 3 rd series ¹ – Taesa	702,000	Interest on every October 15 and repayment in two annual installments, the first maturity on 10/15/2021.	IPCA + 5.10%	10/15/2012 10/15/2024	-	346,906	16,901	363,807	(159)	335,465	3,394	338,700
Itaú BBA/BB/Santander – 4 th issue 1 st series – Taesa	255,000	Interest on every September 15 and repayment in two annual installments, the first maturity on 9/15/2023.	IPCA + 4.41%	09/15/2017 09/15/2024	-	-	-	-	(131)	176,991	2,195	179,055
BB/Safra/Bradesco -5 th issue – Single series – Taesa	525,772	Interest on every July 15 and repayment in two annual installments, the first maturity on 7/15/2024.	IPCA + 5.9526%	07/15/2018 07/15/2025	(468)	362,962	4,610	367,104	(1,616)	702,959	18,796	720,139
Santander-ABC-BB – 6 th issue 1 st series – Taesa	850,000	Interest on every November 15 and May 15 and single repayment on 5/15/2026.	108% of CDI ²	05/15/2019 05/15/2026	(7,051)	850,000	35,750	878,699	(7,597)	850,000	12,458	854,861
Santander/ABC/BB – 6 th issue 2 nd series – Taesa	210,000	Interest on every November 15 and May 15 and semiannual repayment, the first maturity on 5/15/2023.	IPCA + 5.50%	05/15/2019 05/15/2044	(7,051)	279,355	5,817	278,121	(7,597)	270,893	1,790	265,086
BTG/Santander/XP Investimentos – 7 th issue Single series – Taesa	508,960	Interest on every March 15 and September 15 and semiannual repayment, the first maturity on 9/15/2025.	IPCA + 4.50%	09/15/2019 09/15/2044	(21,409)	677,928	163,506	820,025	(22,939)	656,385	131,717	765,163
Santander – 8 th issue Single series – Taesa	300,000	Interest on every June 15 and December 15 and semiannual repayment, the first maturity on 12/15/2022.	IPCA + 4.7742%	12/15/2019 12/15/2039	(13,836)	395,882	5,533	387,579	(14,878)	394,100	730	379,952
Santander – 10 th issue 1 st series – Taesa	650,000	Interest on every November 15 and May 15 and single repayment on 5/15/2028.	CDI + 1.70%	05/15/2021 05/15/2028	(3,610)	650,000	29,671	676,061	(3,963)	650,000	10,140	656,177
Santander – 10 th issue 2 nd series – Taesa	100,000	Interest on every November 15 and May 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 5/15/2034.	IPCA + 4.7605%	05/15/2021 05/15/2036	(3,610)	122,500	2,213	121,103	(3,963)	118,491	680	115,208
Santander-Itaú-BTG-Bradesco-BB – 11 th issue 1 st series – Taesa	150,000	Interest on every July 15 and January 15 and repayment on the 2 nd and 3 rd years, the first maturity on 1/15/2024.	CDI + 1.18%	01/15/2022 01/15/2025	(361)	75,000	1,838	76,477	(626)	150,000	9,180	158,554
Santander-Itaú-BTG-Bradesco-BB – 11 th issue 2 nd series – Taesa	650,000	Interest on every July 15 and January 15 and repayment on the 3 rd , 4 th and 5 th years, the first maturity on 1/15/2025.	CDI + 1.36%	01/15/2022 01/15/2027	(361)	650,000	16,192	665,831	(626)	650,000	40,333	689,707
Santander-Itaú-XP-BB 12 th issue 1 st series - Taesa	630,783	Interest on every October 15 and April 15 and repayment on 4/15/2029.	IPCA + 5.60%	04/15/2022 01/15/2029	(12,426)	689,923	17,829	695,326	(13,511)	667,999	7,407	661,895
Santander-Itaú-XP-BB 12 th issue 2 nd series - Taesa	300,410	Interest on every October 15 and April 15 and repayment on the 8 th , 9 th and 10 th years, the first maturity on 4/15/2030.	IPCA + 5.75%	04/15/2022 01/15/2032	(12,426)	328,575	8,715	324,864	(13,511)	318,134	3,620	308,243

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Issues	Quantity	Payment events	Return	Issue Maturity	09/30/2024				12/31/2023			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Santander-Itaú-XP-BB 12 th issue 3 rd series - Taesa	318,807	Interest on every October 15 and April 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 4/15/2030.	IPCA + 5.85%	04/15/2022 01/15/2037	(12,426)	348,697	9,408	345,679	(13,511)	337,616	3,907	328,012
Santander-Itaú-XP - BB 13 th issue - Taesa	1,000,000	Interest on every August 17 and February 17 and bullet on 2/17/2025.	CDI + 1.50%	02/17/2023 02/17/2025	-	-	-	-	(2,913)	1,000,000	49,133	1,046,220
Santander-Itaú-XP-Safra 14 th issue 1 st series - Taesa	327,835	Interest on every March 15 and September 15 and repayment on 9/15/2033.	IPCA + 5.8741%	09/15/2023 09/15/2033	(11,971)	341,340	774	330,143	(12,751)	330,493	4,750	322,492
Santander-Itaú-XP-Safra 14 th issue 2 nd series - Taesa	86,261	Interest on every March 15 and September 15 and repayment on 9/15/2035.	IPCA + 6.0653%	09/15/2023 09/15/2035	(11,971)	89,815	210	78,054	(12,751)	86,960	1,290	75,499
Santander-Itaú-XP-Safra 14 th issue 3 rd series - Taesa	385,904	Interest on every March 15 and September 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 9/15/2036.	IPCA + 6.2709%	09/15/2023 09/15/2038	(11,971)	401,802	971	390,802	(12,751)	389,033	5,961	382,243
XP - 15 th issue 1 st series - Taesa	1,000,000	Interest on every March 15 and September 15 and repayment on 3/15/2029.	CDI + 0.63%	03/15/2024 03/15/2029	(7,396)	1,000,000	4,248	996,852	-	-	-	-
XP - 15 th issue 2 nd series - Taesa	300,000	Interest on every March 15 and September 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 3/15/2034.	IGP-M + 5.8438%	03/15/2024 03/15/2034	(7,395)	309,223	698	302,526	-	-	-	-
Bradesco - 16 th issue - Single series - Taesa	400,000	Interest on every March 15 and September 15 and repayment on 9/15/2030.	CDI + 0.55%	09/15/2024 09/15/2031	(1,019)	400,000	1,353	400,334	-	-	-	-
Parent					(146,758)	8,319,908	326,237	8,499,387	(145,794)	8,085,519	307,481	8,247,206
Current								1,189,337				1,122,333
Noncurrent								7,310,050				7,124,873
Local currency-R\$												
BTG-Santander-XP - 1 st Issue 1 st series - JAN	224,000	Interest on every January 15 and July 15 and repayment on 12/15/2022.	IPCA + 4.5%	01/15/2019 07/15/2033	(5,541)	240,452	2,322	237,233	(6,517)	249,835	5,069	248,387
Itaú - BTG - 2 nd issue Single series - JAN	575,000	Interest and amortization on June 15 and December 15, with interest payment starting on 12/15/2022 and amortization starting on 12/15/2025.	IPCA + 4.8295%	12/15/2019 12/15/2044	(25,987)	855,530	12,094	841,637	(27,843)	827,532	1,551	801,240
Consolidated					(178,286)	9,415,890	340,653	9,578,257	(180,154)	9,162,886	314,101	9,296,833
Current								1,219,210				1,142,184
Noncurrent								8,359,047				8,154,649

¹Instruments traded on the secondary market, which fair values were measured based on quotations and are shown in note 19. ²The derivatives contracted as hedging instruments in the amount of R\$400.00 relating to the 1st series of the 6th issue of debentures were swap that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA plus fixed rates.

Changes in debentures	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Opening balance	9,296,833	7,717,653	8,247,206	6,707,581
(+) New issues	1,700,000	1,800,000	1,700,000	1,800,000
(+) Interest and inflation incurred	739,505	984,843	664,917	886,488
(-) Principal payment	(1,648,910)	(533,767)	(1,631,640)	(521,291)
(-) interest payment	(511,037)	(648,796)	(480,130)	(598,571)
(-) Transaction costs (new issues)	(16,885)	(44,321)	(16,885)	(44,321)
(+) Amortization of issue costs	18,751	21,221	15,919	17,320
Closing balance	9,578,257	9,296,833	8,499,387	8,247,206

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Current installments by index	Current	Noncurrent					Total
		2025	2026	2027	After 2027	Subtotal	
CDI	380,718	-	666,667	216,667	2,050,000	2,933,334	3,314,052
IPCA	855,793	184,838	495,790	99,257	4,496,892	5,276,777	6,132,570
IGPM	698	-	-	-	309,223	309,223	309,921
(-) Unamortized issue costs	(17,999)	(6,831)	(18,688)	(18,016)	(116,752)	(160,287)	(178,286)
	1,219,210	178,007	1,143,769	297,908	6,739,363	8,359,047	9,578,257

Debentures are simple, non-convertible.

The agreements for the 3rd, 4th, 5th, 6th, 7th, 8th, 11th, 12th, 13th, 14th, 15th and 16th issues of Taesa's debentures and for the 1st issue of Janaúba's debentures have annual restrictive non-financial covenants on accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others). The 2nd issue of Janaúba's debentures have the following annual restrictive financial and non-financial covenants on accelerated maturity:

Security	Description of the covenant	Ratio required	Required compliance
2 nd issue - JAN	Activity cash generation/Debt service ¹	Equal to or higher than 1.2x	Annual

¹Calculated based on information included in the audited Regulatory Financial Statements.

The 2nd series of the 6th and 8th issues of Taesa's debentures have the following restrictive non-financial covenants and on accelerated maturity:

Creation on behalf of the debenture holders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As at September 30, 2024, all restrictive covenants had been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1st series of the 6th issue of debentures, as well as the Company's exposure to interest rate risks, is disclosed in note 19.

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15. PROVISION FOR RISKS

15.1. Provision for labor, tax and civil risks

The Company and its subsidiaries are parties to legal and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

Variation in provisions	12/31/2023	Additions	Reversals	Inflation adjustments	Write-off	Rights of way ¹	Mergers ³	09/30/2024
Labor	9,325	-	-	(662)	(4,711)	-	-	3,952
Tax	15,338	314	-	1,422	(72)	-	-	17,002
Civil	25,922	328	(126)	3,171	(520)	-	491	29,266
Parent	50,585	642	(126)	3,931	(5,303)	-	491	50,220
Labor	59	-	-	2	-	-	-	61
Tax	2,913	-	-	17	-	-	-	2,930
Civil	84,776	1,067	-	3,844	(53)	6,773	(491)	95,916
Consolidated	138,333	1,709	(126)	7,794	(5,356)	6,773	-	149,127

Variation in provisions	12/31/2022	Additions	Reversals ²	Inflation adjustments	Write-off	Rights of way ¹	Mergers ³	12/31/2023
Labor	9,739	592	(139)	857	(1,742)	-	18	9,325
Tax	17,033	327	(7,418)	5,396	-	-	-	15,338
Civil	8,489	2,974	(2)	5,983	(1,079)	-	9,557	25,922
Parent	35,261	3,893	(7,559)	12,236	(2,821)	-	9,575	50,585
Labor	20	45	-	12	-	-	(18)	59
Tax	2,896	1	-	16	-	-	-	2,913
Civil	21,252	7,570	(45)	3,933	(2,481)	64,104	(9,557)	84,776
Consolidated	59,429	11,509	(7,604)	16,197	(5,302)	64,104	-	138,333

¹Refers to provisions for civil risks relating to exclusion area for passage of transmission grids. ²Reversals occurred basically as a result of the settlement of various labor, tax and civil proceedings, without the need to make any payment., therefore, the amounts were reversed on the Company's and its subsidiaries' behalf. ³Merger of subsidiaries ATE III, SAN and SIT on December 29, 2023, and MIR on April 30, 2024.

15.2. Escrow deposits¹

Variations in escrow deposits	12/31/2023	Additions	Write-off	Inflation adjustments	Payments	Mergers	09/30/2024
Labor	6,313	1,371	(3,438)	(778)	(1,087)	220	2,601
Tax	33,991	673	(72)	2,105	(1,214)	-	35,483
Civil	10,953	(68)	(328)	978	(14)	386	11,907
Parent	51,257	1,976	(3,838)	2,305	(2,315)	606	49,991
Labor	71	518	(11)	3	(250)	(220)	111
Civil	74,548	6,883	(53)	3,078	(507)	(386)	83,563
Consolidated	125,876	9,377	(3,902)	5,386	(3,072)	-	133.665

Variations in escrow deposits	12/31/2022	Additions	Write-off	Inflation adjustments	Payments	Mergers	12/31/2023
Labor	5,862	1,319	(1,560)	810	(140)	22	6,313
Tax	29,853	3,465	-	4,138	(3,465)	-	33,991
Civil	5,690	-	(964)	1,038	(94)	5,283	10,953
Parent	41,405	4,784	(2,524)	5,986	(3,699)	5,305	51,257
Labor	21	76	-	1	(5)	(22)	71
Civil	14,875	67,503	(3,257)	710	-	(5,283)	74,548
Consolidated	56,301	72,363	(5,781)	6,697	(3,704)	-	125,876

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¹ As of September 30, 2024, judicial deposits related to provisioned judicial and administrative proceedings had updated values of R\$21,561 in the Parent (R\$17,466 as at December 31, 2023) and R\$104,533 in consolidated (R\$92,051 as at December 31, 2023). The balances refer to civil, labor and tax proceedings involving discussions on administrative right of way, outsourcing, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS and COFINS) not approved by the RFB, respectively.

15.3. Contingent liabilities

	09/30/2024				12/31/2023			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	13,823	1,280,311	257,237	1,551,371	13,140	1,252,574	254,805	1,520,519
BRAS	419	8,429	-	8,848	1,482	8,070	-	9,552
MAR	271	192	2	465	262	184	134	580
JAN	761	4,227	465	5,453	774	3,973	1,434	6,181
SPT	16	676	2,787	3,479	87	635	2,697	3,419
SGT	-	12	-	12	-	12	-	12
SJT	-	1,109	1,178	2,287	-	1,044	1,108	2,152
	15,290	1,294,956	261,669	1,571,915	15,745	1,266,492	260,178	1,542,415

The main lawsuits classified as possible loss refer to tax risks through tax executions and objections, and civil risks through annulment actions and arbitration proceedings. These are:

Taesa-TSN - Alleged irregular offsets of federal taxes and contributions, namely COFINS, IRPJ and CSLL, in the adjusted amount of R\$28,053 as at September 30, 2024 (R\$31,283 as at December 31, 2023).

Taesa-NVT - Objections related to alleged irregular offsets of federal taxes and contributions, namely COFINS and IRPJ, in the adjusted amount of R\$6,978 as at September 30, 2024 (R\$7,137 as at December 31, 2023).

Taesa-ETEO - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R\$133,390 as at September 30, 2024 (R\$128,042 as at December 31, 2023). On August 14, 2024, the Voluntary Appeal was granted to cancel the assessment notice. The filing of a Special Appeal by the National Finance Department is awaited.

Taesa-NTE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS and IRPJ, in the adjusted total amount of R\$8,968 as at September 30, 2024 (R\$8,726 as at December 31, 2023).

Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$9,051 as at September 30, 2024 (R\$8,821 as at December 31, 2023), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted amount of R\$7,594 as at September 30, 2024 (R\$9,431 as at December 31, 2023), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE II - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$2,066 as at September 30, 2024 (R\$2,006 as at December 31, 2023), of which R\$1,617 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted amount of R\$19,882 as at September 30, 2024 (R\$18,421 as at December 31, 2023).

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BRAS - Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted amount of R\$3,936 as at September 30, 2024 (R\$3,767 as at December 31, 2023).

Other relevant matters:

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015; 2016 and 2017/2018. The Company presented the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, in 2016, and for 2017/2018 in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNÁ by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R\$197,987 as at September 30, 2024 (R\$186,854 as at December 31, 2023) for calendar years 2014/2015 and in the adjusted amount of R\$120,987 as at September 30, 2024 (R\$114,053 as at December 31, 2023) for calendar year 2016 and in the adjusted amount of R\$180,718 as at September 30, 2024 (R\$169,527 as at December 31, 2023) for calendar years 2017 and 2018. The Company filed an objection against the tax assessment notices for calendar years 2014/2015 and 2016, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. The Company filed an objection against the tax assessment notice for calendar years 2017/2018. The Company was notified about the unfavorable decision handed down by the Brazilian Federal Revenue Service on June 19, 2023. On July 18, 2023, a Voluntary Appeal was filed. On September 30, 2024, the Company awaits for the judgment of the aforementioned Voluntary Appeals.

PIS/COFINS calendar year 2015 - On November 11, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$240,263 as at September 30, 2024 (R\$226,791 as at December 31, 2023), arising from the closing of tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company where, according to the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. As at September 30, 2024, the Company awaited for the judgment.

PIS/COFINS calendar year 2016 - On November 13, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$194,534 as at September 30, 2024 (R\$183,596 as at December 31, 2023), arising from the closing of tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. As at September 30, 2024, the Company awaited for the judgment.

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CMT - Taesa Arbitration – The dispute involves the Requests for Arbitration filed with the Arbitration and Mediation Center of the Chamber of Commerce Brazil-Canada ("CAM-CCBC"), by the Minas Transmissão Consortium and other consortium members, alleging that there was "tacit acceptance" of the MOU and subsequent arbitration clause included therein for the contracting of their services relating to Lots 17 and 4 of ANEEL Auction 13/2015. As at September 30, 2024, the amounts are R\$131,000 and R\$45,000, respectively. A favorable judgment on the merits was issued in Arbitration 71 that: (i) did not recognize the existence of a legal-obligation relationship between the parties, (ii) dismissed the CMT's request for compensation from TAESA; and (iii) only upheld the request for TAESA to be ordered to pay compensation corresponding to pre-Auction and post-Auction expenses. As at September 30, 2024, the Appeal awaited for the judgment in the Court, since the Annulment Action had been dismissed.

16. EQUITY

a) Capital - As at September 30, 2024 and December 31, 2023, the Company's subscribed and paid-in capital amounted to R\$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

For purposes of capital payment, share issuance costs were incurred in the amount of R\$25,500.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R\$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

Preferred shares confer upon their holders the right to vote on the following matters at the General Shareholders' Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices – Level 2.

Shareholding structure as at September 30, 2024 and December 31, 2023								
	Common shares		Preferred shares		Total		Controlling group	
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
CEMIG ¹	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,907	58.36
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-
	590,714,069	100.00	442,782,652	100.00	1,033,496,721	100.00	369,322,697	100.00

¹There are 6 common shares and 2,823,092 units not comprising the controlling group. The Unit (TAEE11) is a share deposit certificate comprised of three shares; one common (TAEE3) and two preferred shares (TAEE4).

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b) Legal reserve – Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6.404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company may not recognize this legal reserve when its balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in §1 of said law.

c) Tax incentive reserve – Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, Goiás, and the Federal District, granted by SUDAM and SUDENE in the amount of R\$7,786 as at September 30, 2024. The tax benefit was null as at September 30, 2023, as the Company recognized tax loss. Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

d) Special goodwill reserve – As set forth in CVM Instruction 319, of December 3, 1999, article 6, replaced by CVM Resolution 78/2022, the goodwill reserve, in the amount of R\$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A. in connection with its merger into the Company. As at December 31, 2010, the amount of R\$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R\$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to September 30, 2024 amounted to R\$381,314 (R\$363,827 up to December 31, 2023).

e) Unrealized earnings reserve – Pursuant to article 197, of Law 6.404/76, the reserve was established based on the portion of profit arising from the construction margins of the projects in progress, as such revenue will be converted into cash after the start-up of the projects and during the concession term.

f) Other comprehensive income – The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at September 30, 2024, the Company recognized a gain in the amount of R\$12,959 (R\$8,553, net of taxes) and as at September 30, 2023, it recognized a loss in the amount of R\$46,742 (R\$30,850, net of taxes).

g) Shareholders' compensation – The Bylaws provides for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 15%, levied on the date of payment or credit to the beneficiary.

The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

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Allocation of profit for the year	12/31/2023¹
Profit for the year	1,367,834
Tax incentive reserve	1,352
Adjusted profit for the year	1,369,186
Mandatory minimum dividends – 50% (R\$0.6624 per common and preferred share in 2023)	684,593
Interim dividends paid (R\$0.3186 per common and preferred share in 2023) ²	(329,271)
Interest on capital paid (R\$0.40322 per common and preferred share in 2023)	(416,728)
	(745,999)
Effective withholding income tax on interest on capital	60,389
Interim dividends and interest on capital attributed to minimum mandatory dividends	(685,610)
Proposed additional dividends (R\$0.37763 per common and preferred share in 2023)	(390,283)
Special reserve	(232,904)
Summarized allocations:	
Reserves	(231,552)
Dividends and interest on capital paid (R\$1.09945 per common and preferred share in 2023)	(1,136,282)
	(1,367,834)

¹Ratified by the AEGM of April 29, 2024. ²On January 16, 2024, Taesa paid the amount of R\$228,003 as interim dividends for 2023.

17. INCOME TAX AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Current income tax (IRPJ) and social contribution (CSLL)	(6,305)	(10,132)	(34,512)	(45,608)
Deferred IRPJ and CSLL	(35,547)	50,178	(80,082)	20,264
	(41,852)	40,046	(114,594)	(25,344)

	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Current income tax (IRPJ) and social contribution (CSLL)	-	8,735	(19,870)	464
Deferred IRPJ and CSLL	(24,205)	68,454	(35,791)	76,118
	(24,205)	77,189	(55,661)	76,582

Reconciliation of effective IRPJ and CSLL rate – taxable income	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Profit before taxes	451,134	242,182	1,301,715	912,621
IRPJ and CSLL expenses calculated at the rate of 34%	(153,385)	(82,342)	(442,583)	(310,291)
Share of profit (loss) of subsidiaries	37,660	8,388	135,954	99,801
Tax incentive - IRPJ - SUDAM/SUDENE	7,687	8,681	23,638	16,897
Interest on capital paid	40,186	73,524	89,450	73,524
Consolidated companies – deemed income	22,724	30,850	76,588	92,648
Other	3,276	945	2,359	2,077
IRPJ and CSLL expense	(41,852)	40,046	(114,594)	(25,344)
Effective rate	9%	-17%	9%	3%

Reconciliation of effective IRPJ and CSLL rate – taxable income	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Profit before taxes	433,487	205,039	1,242,782	810,695
IRPJ and CSLL expenses calculated at the rate of 34%	(147,386)	(69,713)	(422,546)	(275,636)
Share of profit (loss) of subsidiaries	79,362	74,660	266,133	279,357
Tax incentive - IRPJ - SUDAM/SUDENE	-	-	7,786	(1,352)
Interest on capital paid	40,186	73,524	89,450	73,524
Other	3,633	(1,282)	3,516	689
IRPJ and CSLL expense	(24,205)	77,189	(55,661)	76,582
Effective rate	-6%	38%	4%	-9%

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Tax benefit - SUDAM/SUDENE

The Company and its subsidiary JAN are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and/or the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.

Concession	Authorizing Body	Incentive-Granting Report	Location	Term
<u>Parent</u>				
TSN	SUDENE	274/2022	BA	12/31/2031
NVT	SUDAM	207/2014	TO and MA	12/31/2023 (*)
GTE	SUDENE	353/2022	PB and PE	12/31/2031
MUN	SUDENE	218/2022	BA	12/31/2031
ATE II	SUDENE	251/2022	PI, MA and BA	12/31/2031
	SUDAM	-	TO	(*)
PAT	SUDENE	327/2022	RN	12/31/2031
ATE III	SUDAM	222/2018	PA and TO	12/31/2027 (*)
MIR	SUDAM	141/2023	TO	12/31/2032
<u>Subsidiary</u>				
JAN	SUDENE	046/2022	MG	12/31/2031

(*) Currently, the project filed is being analyzed for approval and/or renewal of the report before SUDAM.

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at September 30, 2024 was approximately 37.23% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

18. INSURANCE COVERAGE

Taesa and its subsidiaries adopt the policy of taking insurance for assets subject to risks to cover probable losses, according to the nature of their activities and have insurance coverage against fire and sundry risks for concession-related tangible assets, except for the project transmission lines. This fact is because the coverage in the insurance policies is not compatible with the effective risks of the transmission lines and the premiums charged by insurance and reinsurance companies in the market are extremely high. The Company and its subsidiaries maintain insurance for their buildings, including contents, machinery and equipment, electronic equipment, and telecommunications equipment, warehouses and inventories and have civil liability insurance for Director and Officer (D&O) and fleet.

Insurance type	Insurance company	Term	Maximum indemnity limit R\$	DM - Value at risk ¹	Full indemnity	Premium
General civil liability			20,000	-	-	77
Operational risk	FAIRFAX	10/19/2023 to 04/18/2025	-	1,254,879	-	3,261
	Tokio Marine	07/31/2024 to 07/30/2025	-	80,921	-	213
Vehicles ²	Tokio Marine	03/06/2024 to 03/05/2025	-	-	100% FIPE table	400
D&O civil liability	EZZE	09/19/2024 to 09/18/2025	60,000	-	-	69

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¹The coverage amounts for property damages to third parties, bodily injuries to third parties, personal accidents and pain and suffering vary according to the insured item. ²The insurance policy contemplates all operational vehicles and part of the administrative vehicles.

Performance bond

Concessions ANT, PGT, TNG and SIT took performance bond for the losses arising from its failure to perform the obligations under the concession contracts, exclusively with respect to the construction of facilities described in such contracts.

Concession	Auction	Insurance company	Validity	Insured amount
ANT	002/2021	Junto Seguros S.A.	01/05/2022 to 07/01/2027	87,503
PTG	001/2022	Junto Seguros S.A.	09/05/2022 to 07/28/2027	12,158
TNG	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	55,854
SIT	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	14,691

The Company's insurance is taken according to the respective effective risk management and insurance policies and, given their nature, they are not part of the independent auditor's scope.

19. FINANCIAL INSTRUMENTS

19.1. Risk management framework

The Company has a structured risk management process, which is a continuing and multidisciplinary practice, based on best market practices, aimed at reducing the level of uncertainty in the attainment of the Company's strategic goals and ensuring the preservation of the enterprise value and business continuity, in addition to promoting the integrated management of the main risks to which the Company is exposed. The methodology adopted in risk management is defined in the Risk Management Standard, approved in 2016 by the Board of Directors and reviewed in 2022, and is based on internationally accepted standards, such as the Enterprise Risk Management model (COSO-ERM) and ISO 31.000.

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management, including market risks (including currency, interest rate and other operational risks), credit and liquidity risk. The Company and its subsidiaries do not contract or trade financial instruments, including derivative financial instruments for speculative purposes.

19.2. Capital risk management

The Company and its subsidiaries manage their capital to ensure that they can continue with their normal activities, while maximizing the return to parties interested in or involved in their operations by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents and securities and equity.

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19.3. Categories of financial instruments

	Consolidated		Parent	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Financial assets				
<u>Fair value through profit or loss:</u>				
- Securities	12,356	11,534	6,729	6,233
- Cash equivalents - short-term investments	1,026,728	1,304,814	816,114	1,142,576
- Derivative financial instruments	36,086	-	36,086	-
<u>Amortized cost:</u>				
- Cash and banks	2,848	1,307	1,997	791
- Receivables from concessionaires and assignees	305,526	326,842	244,490	258,231
- Advanced apportionment and adjustment portion	3,069	793	-	-
	1,386,613	1,645,290	1,105,416	1,407,831
Financial liabilities				
<u>Fair value through profit or loss:</u>				
- Borrowings and financing	392,820	352,858	392,820	352,858
- Derivative financial instruments	-	21,367	-	21,367
<u>Fair value through other comprehensive income:</u>				
- Derivative financial instruments	100,610	114,372	100,601	114,372
<u>Other financial liabilities at amortized cost:</u>				
- Trade payables	146,564	170,505	80,603	113,493
- Borrowings and financing	47,415	50,107	-	36
- Debentures	9,578,257	9,296,833	8,499,387	8,247,206
- Lease liability	1,733	2,842	1,697	2,751
- Advanced apportionment and adjustment portion	89,827	66,829	67,331	45,722
	10,357,226	10,075,713	9,142,439	8,897,805

19.4. Market risk

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R\$).

As at September 30, 2024, the Company had 3.88% (R\$392,820) of its total debt (borrowings and financing, debentures, financial instruments and lease liability) was indexed to the exchange rate. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and interest rate (Sofr). The Company intends to settle both instruments on the same dates.

19.4.2. Interest rate risk management

The Company's and its subsidiaries' revenues are adjusted based on inflation rates on a monthly basis. In case of deflation, the concessionaires' revenues will be reduced. In the event of sudden inflation increase, the concessionaires could not have their revenues adjusted on timely basis and, therefore, their profit or loss could also be impacted.

To mitigate the risk of insufficient borrowings at costs and reimbursement terms considered appropriate, the Company permanently monitors the payment schedule of its obligations and its cash generation. There were no significant changes in the Company's exposure to market risks or in the way it manages and measures such risks.

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The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by the monitoring of changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference between the amounts of the variable interest rates (CDI) for the IPCA variable interest rate, calculated based on the amount of the notional principal agreed upon among the parties. These swaps intend to align the cash flow from debenture obligations with the cash flow from concessions, both subject to the hedge relationship. As at September 30, 2024, after considering the effects of the interest rate swaps, approximately 62.45% of the debentures issued by the Group were subject to inflation + fixed rate.

The Company's debt is broken down by index in note 14.1 – Borrowings and financing and note 14.2 – Debentures, and concessions are broken down in note 8.

19.5. Derivative financial instruments and hedge accounting activities

(i) Derivatives not designated as hedging instrument

Foreign currency-denominated borrowing

The Company takes borrowings in foreign currency and enters into swap agreements to manage its exposures. These forward currency agreements are not designated as cash flow hedges, fair value hedges or net investment hedges, and are entered into for periods consistent with the transaction exposures to the currency.

	Citibank's foreign exchange swap
Notional amount as at 09/30/2024	US\$70,000 thousand
Notional amount as at 09/30/2023	US\$70,000 thousand
Company's right to receive (long position)	(SOFR + Spread: 0.44%) - ⁽¹⁾ 1.17647
Company's obligation to pay (short position)	CDI + 0.65% p.a.
Maturity	09/26/2025
Long position as at 09/30/2024	392,820
Short position as at 09/30/2024	(362,910)
Swap long position (short position) as at 09/30/2024 ⁽²⁾	29,910
Swap long position (short position) as at 12/31/2023 ⁽²⁾	(21,179)
Amount receivable (payable) as at 09/30/2024	29,910
Amount receivable (payable) as at 12/31/2023	(21,179)
Fair value as at 09/30/2024	29,910
Fair value as at 12/31/2023	(21,179)
Gains (losses) 07/01/2024 to 09/30/2024	(3,369)
Gains (losses) 07/01/2023 to 09/30/2023	9,374
Gains (losses) 01/01/2024 to 09/30/2024	34,894
Gains (losses) 07/01/2023 to 09/30/2023	(37,865)

¹Factor 1.17647 represents the "gross up" of the income tax due on the payment of amortization and interest.

²Unrealized gain, recorded in the Parent's balance sheet and in the Consolidated, arising from swaps.

Transactions are recorded at the clearance and custody chamber. There is no margin deposited as collateral and the transaction has no initial cost.

Acquisition of equipment abroad

For cash hedge purpose, the Company contracted Non-Deliverable Forwards (NDF) operations to mitigate the foreign exchange exposure originated by disbursements made in foreign currency with its suppliers, as follows in the table below:

Concession	Amount	Currency	Maturity
SIT	SEK 269,606	Swedish Crown	2023 and 2026
JUTR	USD 5,834 thousand	Dollar	2025 and 2027

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(ii) Derivatives designated as hedging instruments – cash flow hedges

Debentures

The Company designated as hedging instrument for a cash flow hedge framework, derivatives in the amount of R\$400,000 relating to the 1st series of the 6th issue of debentures. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA (concession adjustment rate) plus fixed rates.

The only instrument hedges both risks. Thus, the effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) Other comprehensive income
						09/30/2024
Cash flow hedge	Debenture indexed to 108% of the CDI Asset concession indexed to IPCA	Swap	50,000	IPCA + 3.94%	05/15/2026	1,564
			50,000	IPCA + 3.91%	05/15/2026	1,551
			100,000	IPCA + 4.00%	05/15/2026	3,293
			50,000	IPCA + 3.53%	05/15/2026	1,847
			50,000	IPCA + 3.66%	05/15/2026	1,421
			100,000	IPCA + 3.99%	05/15/2026	3,283
Parent and consolidated						12,959

(iii) Variations in derivative financial instruments

The effects of the financial instruments on the income statement are as follows:

Variations in derivative financial instruments	12/31/2023	Interest, inflation adjustments and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	09/30/2024
SWAP agreement (Citibank 4131)	21,179	(31,157)	(3,737)	-	(16,195)	(29,910)
SWAP agreement (Santander)	41,309	(5,160)	-	(4,704)	4,980	36,425
SWAP agreement (BR Partners)	43,683	(5,145)	-	(4,844)	4,899	38,593
SWAP agreement (Itaú)	14,360	(1,743)	-	(1,564)	1,643	12,696
SWAP agreement LT (ABC Brasil)	15,020	(2,044)	-	(1,847)	1,758	12,887
NDF agreement SIT	188	(5,308)	-	-	(1,056)	(6,176)
Parent	135,739	(50,557)	(3,737)	(12,959)	(3,971)	64,515
NDF agreement JUTR	-	9	-	-	-	9
Consolidated	135,739	(50,548)	(3,737)	(12,959)	(3,971)	64,524

Variations in derivative financial instruments	12/31/2022	Interest, inflation adjustments and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	Merger	12/31/2023
SWAP agreement (Citibank 4131)	(1,149)	51,798	(787)	-	(28,683)	-	21,179
SWAP agreement (Santander)	15,960	(18,234)	-	29,916	13,667	-	41,309
SWAP agreement (BR Partners)	18,426	(17,901)	-	29,656	13,502	-	43,683
SWAP agreement (Itaú)	5,970	(6,010)	-	9,879	4,521	-	14,360
SWAP agreement LT (ABC Brasil)	5,881	(6,456)	-	10,853	4,742	-	15,020
NDF agreement Saíra ¹	-	-	-	-	-	188	188
Parent	45,088	3,197	(787)	80,304	7,749	188	135,739
NDF agreement Saíra ¹	-	730	-	-	(542)	(188)	-
Consolidated	45,088	3,927	(787)	80,304	7,207	-	135,739

¹ Company merged on December 29, 2023.

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19.6. Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 09/30/2024 on annual basis
CDI ¹	11.75%	14.69%	17.63%	10.67%
IPCA ¹	5.08%	6.35%	7.62%	4.43%
Sofr ²	5.33%	6.66%	8.00%	5.40%
PTAX	5.4500	6.8125	8.1750	5.4481
Sek	0.5223	0.6529	0.7835	0.5372
IGP-M	4.57%	5.71%	6.86%	4.53%

¹According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report – Aggregate Median), on October 25, 2024.

²According to rates disclosed at the Bloomberg's website on October 25, 2024.

Sensitivity analyses of the net exposure of financial instruments to the increases of interest and/or exchange rates	Balance as at 09/30/2024	Effect on profit before taxes – January to September 2024 – increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
<i>Consolidated</i>				
<i>Financial assets</i>				
<i>Cash equivalents and securities</i>				
- CDI	1,039,084	8,243	30,564	52,745
<i>Financial liabilities</i>				
<i>Financing and debentures</i>				
- CDI	3,314,052	(26,309)	(97,500)	(168,245)
- IPCA	6,183,929	(29,908)	(88,317)	(146,556)
- IGP-M	309,921	(92)	(2,729)	(5,359)
		(48,066)	(157,982)	(267,415)
Non-hedged				
<i>Parent</i>				
<i>Financial assets</i>				
<i>Cash equivalents and securities</i>				
- CDI	822,843	6,527	24,204	41,769
<i>Financial liabilities</i>				
<i>Financing and debentures</i>				
- CDI	3,314,052	(26,309)	(97,500)	(168,245)
- IPCA	5,022,173	(24,289)	(71,725)	(119,023)
- IGP-M	309,921	(92)	(2,729)	(5,359)
		(44,163)	(147,750)	(250,858)
Hedged				
<i>Parent and Consolidated</i>				
<i>Financial liabilities (hedged debt)</i>				
<i>Borrowings and financing</i>				
- Sofr	392,820	275	(4,960)	(10,194)
- Dollar	392,820	(136)	(98,375)	(196,614)
<i>Derivatives</i>				
Long position – Sofr	(392,820)	(275)	4,960	10,194
Long position – Dollar	(392,820)	136	98,375	196,614
Short position – CDI	362,910	(2,881)	(10,677)	(18,424)
Net effect		(2,881)	(10,677)	(18,424)

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Sensitivity analyses of the net exposure of financial instruments to the increases of interest and/or exchange rates	Balance as at 09/30/2024	Effect on profit before taxes – January to September 2024 – increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
Financial liabilities				
Debtentures				
- CDI	416,824	(3,309)	(12,263)	(21,161)
- IPCA	517,423	(2,502)	(7,390)	(12,263)
Derivatives				
Long position – CDI	(416,824)	3,309	12,263	21,161
Short position – IPCA	(517,423)	2,502	7,390	12,263
NDF – Sek currency	(6,176)	(63)	480	1,013
NDF – Currency Dollar	9	-	(6)	(11)
Total net effect Parent and Consolidated		(2,944)	(10,203)	(17,422)

19.7. Credit risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management understands that it is not necessary to account for an allowance for losses or credit analyses in relation to its customers, since the CUST entered into among ONS and the grid users ensures the receipt of the amounts due by users to the transmission companies for the services provided. Lawsuits are monitored and evaluated so that the appropriate classifications can be assigned.

19.8. Liquidity risk management

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the non-derivative financial liabilities (and the Company's and its subsidiaries' contractual repayment terms), notably related to borrowings and financing, debtentures and derivative instruments, as the other non-derivative financial liabilities, such as trade payables and other financial liabilities, mature within less than 12 months, as shown in the balance sheet; (b) has been prepared according to undiscounted cash flows of financial liabilities based on the original contractual maturity date on which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

Borrowings, financing, debtentures and derivative financial instruments	Up to 1 month	1 to 3 months	3 months to 1 year	1 to 5 years	Over 5 years	Total
Floating	405,462	154,593	1,283,560	7,543,160	11,891,018	21,277,793
Derivative financial instruments	-	22,914	444,209	572,653	-	1,039,776
Consolidated	405,462	177,507	1,727,769	8,115,813	11,891,018	22,317,569
Floating	405,027	132,176	1,226,507	6,849,514	9,474,645	18,087,869
Derivative financial instruments	-	22,914	444,209	572,645	-	1,039,768
Parent	405,027	155,090	1,670,716	7,422,159	9,474,645	19,127,637

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19.9. Operational risk management

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

Regulatory risks – Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM). If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

Insurance risk – Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

Discontinued service risk – In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

Infrastructure construction and development risk – Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries may rely on third parties to obtain the equipment used in their facilities, they are subject to price increases and failure by these suppliers, such as the delays in the delivery of equipment or delivery of damaged equipment. These failures may adversely affect activities and profit or loss.

In addition, in view of the technical specifications of the equipment used in their facilities, only a few suppliers and, in some cases only one supplier, are available.

If any supplier discontinues production or suspends the sale of any of the equipment acquired, such equipment may not be acquired from other suppliers. In this case, the provision of power transmission services may be affected, and the Company and its subsidiaries may be required to make unexpected investments to develop or finance the development of new technology to replace such unavailable equipment, which may adversely affect their financial condition and results of operations.

Technical risk – Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

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Litigation risk – The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

19.10. Fair value hierarchy of derivative and non-derivative financial instruments

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 – inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the period ended September 30, 2024.

19.10.1. Financial instruments measured at fair value through profit or loss

	Note	Consolidated		Parent		Fair value hierarchy
		09/30/2024	12/31/2023	09/30/2024	12/31/2023	
Securities	6	12,356	11,534	6,729	6,233	Level 2
Cash equivalents - short-term investments	5	1,026,728	1,304,814	816,114	1,142,576	Level 2
Derivative financial instruments	19.5	36,086	-	36,086	-	Level 2
Financial assets		1,075,170	1,316,348	858,929	1,148,809	
Borrowings and financing	14.1	392,820	352,858	392,820	352,858	Level 2
Derivative financial instruments	19.5	-	21,367	-	21,367	Level 2
Financial liabilities		392,820	374,225	392,820	374,225	

19.10.2. Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)

Except as detailed in the table below, Management understands that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this financial information, approximate their fair values.

	Note	09/30/2024		12/31/2023		Fair value hierarchy
		Carrying amount	Fair value	Carrying amount	Fair value	
<u>Consolidated</u>						
Debentures – financial liabilities	14.2	9,578,257	9,171,126	9,296,833	9,164,328	Level 2
<u>Parent</u>						
Debentures – financial liabilities	14.2	8,499,387	8,223,588	8,247,206	8,159,558	Level 2

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Debentures: Management considers that the carrying amounts of the debentures, classified as "other financial liabilities at amortized cost", approximate their fair values, except when these debentures have a Unit Price (UP) in the secondary market close to the reporting period, for which fair values were measured based on quotations.

As for other financial assets and financial liabilities not measured at fair value, Management considers that the carrying amounts approximate their fair values, as: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities, yielding interest at the CDI rate; and (iii) there are no similar instruments, with comparable maturities and interest rates.

20. EARNINGS PER SHARE

	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	07/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Profit for the period	409,282	282,228	1,187,121	887,277
Profit for the period proportional to the common shares (1)	233,933	161,313	678,521	507,139
Weighted average number of common shares (2) ¹	590,714	590,714	590,714	590,714
Profit for the period proportionally to the preferred shares (3)	175,349	120,915	508,600	380,138
Weighted average number of preferred shares (4) ¹	442,783	442,783	442,783	442,783
Basic and diluted earnings per common share - R\$ = (1) and (2) ²	0.39602	0.27308	1.14864	0.85852
Basic and diluted earnings per preferred share - R\$ = (3) and (4) ²	0.39602	0.27308	1.14864	0.85852

¹Number in lots of 1,000 shares. ²The Company does not have instruments with a dilutive effect.

21. NET OPERATING REVENUE

Breakdown of net operating revenue	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	07/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Compensation for concession contract asset	287,146	286,356	858,538	836,747
Inflation adjustment to concession contract asset (d)	89,514	(50,781)	324,842	63,747
Operation & maintenance	268,770	266,741	803,578	808,967
Infrastructure implementation	430,839	231,217	891,344	491,325
Variable portion ¹	(5,947)	(16,792)	(32,636)	661
Other revenue	6,428	35,681	26,072	52,536
Gross operating revenue	1,076,750	752,422	2,871,738	2,253,983
Current PIS and COFINS	(37,306)	(37,756)	(114,871)	(112,379)
Deferred PIS and COFINS	(21,557)	1,686	(45,184)	(4,044)
Service tax (ISS) and State VAT (ICMS)	(80)	(234)	(262)	(483)
Sector charges ²	(26,818)	(27,155)	(79,840)	(75,813)
Revenue deductions	(85,761)	(63,459)	(240,157)	(192,719)
Net operating revenue	990,989	688,963	2,631,581	2,061,264

Breakdown of net operating revenue	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)
Compensation for concession contract asset	195,128	135,744	563,916	422,425
Inflation adjustment to concession contract asset (d)	55,518	(100,875)	158,249	(198,313)
Operation & maintenance	255,512	225,506	757,733	697,128
Infrastructure implementation	193,583	18,792	302,698	24,634
Variable portion ¹	(4,519)	(12,677)	(15,899)	8,760
Other revenue	2,643	26,062	17,039	38,256
Gross operating revenue	697,865	292,552	1,783,736	992,890
Current PIS and COFINS	(28,883)	(22,470)	(87,800)	(67,492)
Deferred PIS and COFINS	(12,043)	9,383	(15,798)	21,347
Service tax (ISS) and State VAT (ICMS)	(80)	(134)	(262)	(384)
Sector charges ²	(24,905)	(22,735)	(73,884)	(63,375)
Revenue deductions	(65,911)	(35,956)	(177,744)	(109,904)
Net operating revenue	631,954	256,596	1,605,992	882,986

¹ Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as Unscheduled when the system becomes unavailable due to accident and as Scheduled when there is maintenance in equipment part of the transmission line. ²Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

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Average performance obligation margins	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Infrastructure implementation				
- Revenue	430,839	231,217	891,344	491,325
- Costs	(320,904)	(166,183)	(685,677)	(364,713)
Margin (R\$)	109,935	65,034	205,667	126,612
Perceived margin (%)¹	25.52%	28.13%	23.07%	25.77%
Operation & Maintenance – O&M				
- Revenue	268,770	266,741	803,578	808,967
- Costs	(66,116)	(89,223)	(164,413)	(237,332)
Margin (R\$)	202,654	177,518	639,165	571,635
Perceived margin (%)²	75.40%	66.55%	79.54%	70.66%

¹The variations basically refer to the margins determined for the PTG and TNG concessions and reinforcements of NVT concession, in the compared periods. ² The variation refers basically to the reduction of investments in O&M, mainly in concessions TSN and MUN.

Average performance obligation margins	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Infrastructure implementation				
- Revenue	193,583	18,792	302,698	24,634
- Costs	(138,080)	(18,172)	(223,704)	(20,001)
Margin (R\$)	55,503	620	78,994	4,633
Perceived margin (%)¹	28.67%	3.30%	26.10%	18.81%
Operation & Maintenance – O&M				
- Revenue	255,512	225,506	757,733	697,128
- Costs	(53,876)	(45,070)	(129,737)	(112,922)
Margin (R\$)	201,636	180,436	627,996	584,206
Perceived margin (%)²	78.91%	80.01%	82.88%	83.80%

¹ The variations refer basically to the margins determined for concessions NVT, TSN and SIT in the compared periods. ² The variation refers basically to the decrease of investments in O&M, mainly in concessions TSN and MUN.

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Gross operating revenue	1,076,750	752,422	2,871,738	2,253,983
(+/-) Effects of corporate adjustments and taxes on cash basis	(218,177)	87,727	(489,504)	111,564
Taxable gross operating revenue	858,573	840,149	2,382,234	2,365,547

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Gross operating revenue	697,865	292,552	1,783,736	992,890
(+/-) Effects of corporate adjustments and taxes on cash basis	(221,707)	114,637	(391,181)	263,854
Taxable gross operating revenue	476,158	407,189	1,392,555	1,256,744

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22. NATURE OF COSTS AND EXPENSES

	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
- Salaries and wages	(32,015)	(32,597)	(94,513)	(91,029)
- Benefits	(19,329)	(18,802)	(60,805)	(52,565)
- FGTS and INSS	(12,548)	(12,546)	(37,143)	(35,141)
Personnel	(63,892)	(63,945)	(192,461)	(178,735)
- Infrastructure cost	(320,904)	(166,183)	(685,677)	(364,713)
- O&M	(12,865)	(23,061)	(25,435)	(67,373)
- Other	(2,523)	(10,570)	(5,845)	(14,368)
Materials	(336,292)	(199,814)	(716,957)	(446,454)
Outside services	(25,936)	(44,649)	(73,517)	(93,312)
Depreciation and amortization	(4,920)	(3,769)	(14,842)	(12,794)
- (Provision for) civil, labor and tax risks	(1,407)	(4,475)	(386)	(2,819)
- Other	(7,592)	25,799	(16,107)	3,323
Other income, costs and expenses	(8,999)	21,324	(16,493)	504
Total costs and expenses	(440,039)	(290,853)	(1,014,270)	(730,791)

	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
- Salaries and wages	(24,504)	(19,835)	(71,390)	(56,512)
- Benefits	(17,625)	(15,793)	(55,424)	(45,340)
- FGTS and INSS	(11,656)	(10,352)	(34,568)	(30,001)
Personnel	(53,785)	(45,980)	(161,382)	(131,853)
- Infrastructure cost	(138,080)	(18,172)	(223,704)	(20,001)
- O&M	(11,287)	(19,635)	(20,814)	(34,648)
- Other	(1,984)	(1,519)	(4,576)	(4,900)
Materials	(151,351)	(39,326)	(249,094)	(59,549)
Outside services	(20,593)	(18,975)	(55,057)	(55,620)
Depreciation and amortization	(4,902)	(3,773)	(14,780)	(12,314)
- (Provision for) reversal of civil, labor and tax risks	(446)	(3,117)	642	3,634
- Other	(6,722)	21,966	(12,889)	19,198
Other income, costs and expenses	(7,168)	18,849	(12,247)	22,832
Total costs and expenses	(237,799)	(89,205)	(492,560)	(236,504)

The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows:

Costs and expenses on outside services: expenses on surveillance and cleaning, cleaning of right of way, property maintenance, operation & maintenance, computers communication, sharing of facilities, general consultancy, water, electric power and gas, travel, telephones, rights of way, legal, audit, transportation and administrative services.

Costs on materials: expenses on construction, operation & maintenance of the transmission lines and substations.

Other operating income, costs and expenses: consumables, taxes, contributions and fees, insurance, condominium fees, transportation, rents, indemnities and sponsorships.

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23. FINANCE INCOME (COSTS)

	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Interest on short-term investments	21,063	37,977	76,403	108,429
Finance income	21,063	37,977	76,403	108,429
Borrowings and financing				
- Interest incurred	(7,440)	(6,539)	(22,453)	(20,146)
- Exchange rate changes	5,586	(13,237)	(42,126)	11,914
- Fair value adjustment	(5,968)	(2,765)	(3,735)	5,431
	(7,822)	(22,541)	(68,314)	(2,801)
Debentures				
- Interest incurred	(186,520)	(199,055)	(556,340)	(564,923)
- Inflation adjustments	(31,222)	(2,511)	(201,916)	(203,080)
	(217,742)	(201,566)	(758,256)	(768,003)
Derivative financial instruments				
- Interest incurred	(635)	1,173	3,123	6,327
- Exchange rate changes	(4,506)	9,541	47,427	(15,610)
- Fair value adjustment	5,968	2,765	3,735	(5,431)
	827	13,479	54,285	(14,714)
Total finance costs linked to debts	(224,737)	(210,628)	(772,285)	(785,518)
Leases	(47)	(75)	(161)	(268)
Other finance income (costs), net	(6,861)	(7,870)	(19,418)	(34,027)
Finance costs	(231,645)	(218,573)	(791,864)	(819,813)
Finance income (costs), net	(210,582)	(180,596)	(715,461)	(711,384)

Finance costs linked to debts – per type	Consolidated			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Interest incurred	(194,595)	(204,421)	(575,670)	(578,742)
Inflation adjustments	(31,222)	(2,511)	(201,916)	(203,080)
Exchange rate changes	1,080	(3,696)	5,301	(3,696)
	(224,737)	(210,628)	(772,285)	(785,518)

	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Interest on short-term investments	16,083	24,076	56,273	71,496
Finance income	16,083	24,076	56,273	71,496
Borrowings and financing				
- Interest incurred	(6,716)	(6,060)	(19,685)	(16,988)
- Exchange rate change	5,586	(13,237)	(42,126)	11,914
- Fair value adjustment	(5,968)	(2,765)	(3,735)	5,431
	(7,098)	(22,062)	(65,546)	357
Debentures				
- Interest incurred	(172,321)	(185,197)	(514,808)	(524,474)
- Inflation adjustments	(24,947)	(6,964)	(166,028)	(163,734)
	(197,268)	(192,161)	(680,836)	(688,208)
Derivative financial instruments				
- Interest incurred	(635)	1,173	3,123	6,327
- Exchange rate changes	(4,497)	13,237	47,436	(11,914)
- Fair value adjustment	5,968	2,765	3,735	(5,431)
	836	17,175	54,294	(11,018)
Total finance costs linked to debts	(203,530)	(197,048)	(692,088)	(698,869)
Lease	(46)	(72)	(157)	(252)
Other finance income (costs), net	(6,591)	(8,894)	(17,421)	(29,801)
Finance costs	(210,167)	(206,014)	(709,666)	(728,922)
Finance income (costs), net	(194,084)	(181,938)	(653,393)	(657,426)

Finance costs linked to debts – per type	Parent			
	07/01/2024 to 09/30/2024	07/01/2023 to 09/30/2023 (Restated)	01/01/2024 to 09/30/2024	01/01/2023 to 09/30/2023 (Restated)
Interest incurred	(179,672)	(190,084)	(531,370)	(535,135)
Inflation adjustments	(24,947)	(6,964)	(166,028)	(163,734)
Exchange rate changes	1,089	-	5,310	-
	(203,530)	(197,048)	(692,088)	(698,869)

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24. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries JAN, BRAS, SJT, SPT, LNT, ANT, TNG and PTG became the sponsors. The approvals at PREVIC were published in the Official Gazette on March 27, 2012 (Taesa and JAN), August 2, 2021 (BRAS, SJT, SPT and LNT), August 30, 2022 (ANT), March 31, 2023 and July 26, 2023 (TNG, PTG) respectively. As at September 30, 2024, 72.92% of the Company's and its subsidiaries' workforce were beneficiaries of the Taesaprev Plan (71.45% as at December 31, 2023).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 13.

25. OTHER INFORMATION

Environmental aspects

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

Licenses issued to the Company and its operating subsidiaries						
Company	Section	Operating license #	Issuance date	Maturity	Issuing body	
Taesa (NVT)	Samambaia/DF - Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
Taesa (TSN)	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	-
Taesa (MUN)	Camaçari II - Sapeaçu	2005-002212/TEC/LO-0044	07/24/2005	07/24/2010	IMA	(b)
Taesa (GTE)	Goianinha - Mussurê SE Norfil	339/2003 2671/2023	06/26/2015 11/23/2023	06/26/2025 11/23/2028	IBAMA SUDEMA	- -
Taesa (PAT)	Paraíso-Açu	2018-130625/TEC/RLO-1289	06/05/2020	06/05/2026	IDEMA	(d)
Taesa (ETEO)	Taquaraçu - Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB	(c)
Taesa (NTE)	Angelim - Campina Grande Xingó - Angelim	349/2003 350/2003	12/23/2015 12/23/2015	12/23/2025 12/23/2025	IBAMA	- -
Taesa (ATE)	Londrina - Araraquara	492/2005	02/29/2012	03/01/2022	IBAMA	(a)
Taesa (STE)	Uruguaiana - Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM	-
Taesa (ATE II)	Colinas - Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	-
ATE III	Itacaiunas - Colinas Marabá - Carajás	753/2008 13722/2022	06/17/2008 09/26/2022	06/17/2012 09/25/2027	IBAMA SEMAM/PA	(a) -
MIR	SE Palmas SE Miracema Lajeado - Palmas SE Lajeado	3359/2019 3523/2019 4149/2019 4174/2019	07/11/2019 07/16/2019 08/07/2019 08/08/2019	07/11/2024 07/16/2024 08/07/2029 08/08/2024	NATURATINS	(h) (i) - (i)
MAR	Miracema - Lajeado	5297/2019	09/02/2019	09/02/2029	-	-
	Itabirito II - Vespasiano II	160/2018	01/24/2019	12/21/2028	COPAM	-
SPT	TL 230 SE Barreira II, SE Rio Grande II- Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA	(b)
	TL 230 SE Gilbués, SE Bom Jesus, SE Eliseu Martins - PI	382/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
SJT	TL 500 SE Gilbués II - SE São João do Piauí	381/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
LNT	TL Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023	IDEMA	(e)

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Licenses issued to the Company and its operating subsidiaries						
Company	Section	Operating license #	Issuance date	Maturity	Issuing body	
BRA	SE Currais Novos II	129600/2018	12/28/2018	12/28/2024		-
	Brasnorte – Nova Mutum	324072/2021	04/13/2021	04/13/2026	SEMAT/MT	-
	Juba – Jauru	325303/2021	10/07/2021	10/06/2026	SEMAT/MT	-
SIT	Garabi - Itá I e II	1293/2015	04/06/2015	04/06/2025	IBAMA	-
JAN	TL 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	-
SAN	TL 230kV Livramento 3 / Santa Maria 3	01976/2023	07/03/2023	04/28/2028	FEPAM	-
	TL 230kV Livramento 3 / Alegrete 2	14134/2023	12/21/2023	07/12/2027	FEPAM (a)	(g)
	SE Maçambará 3	0335/2022	09/28/2022	09/29/2027	FEPAM	-
	SE Livramento 3	954/2022	02/07/2022	02/07/2027	FEPAM	-

- (a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97);
(b) The Environmental Institute (IMA) of the Bahia State (Decree 11.235/08) exempts transmission or distribution lines from renewing the operating license;
(c) Renewal requested to CETESB and effective until its response;
(d) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020 was unified in the recent license renewal of Paraíso-Açu;
(e) Renewal requested to INEMA/RN. Effective until the body's response;
(f) Renewal requested to SEMAR/PI and effective until its response (CONAMA Resolution 237/97).
(g) Rectification of the license number made by the body;
(h) Renewal requested by the municipal government of Palmas;
(i) Renewal requested via Naturatins.

Licenses issued to subsidiaries and joint ventures under construction						
Company	Section	Previous License No.	Operating license #	Issuance date	Maturity	Issuing body
ANT	TL 525kV Bateias - Curitiba Leste	-	323008/2024	06/07/2024	06/07/2030	IAT-PR
	TL 500 kV Ponta Grossa - Assis	684/2023	-	09/18/2023	09/18/2028	IBAMA
PTG	TL 230 KV Abdon Batista - Videira C1 AND C2 - CD; TI 230 KV Abdon Batista - Barra Grande C3 - CS	-	267/2024	01/31/2024	01/31/2030	IMA
TNG	TL 230 kV Encruzo Novo - Santa Luzia III	688/2023	1078120/2024	06/24/2024	06/24/2029	SEMA-MA
	TL 230 kV Açailândia - Dom Eliseu II (+ Substation Açailândia and Substation Dom Eliseu II)		-	02/27/2023	02/27/2027	IBAMA-MA
	Substation Açailândia and Substation Dom Eliseu II	-	1488/2024	06/20/2024	06/20/2029	IBAMA-MA
	Substation Encruzo Novo	-	1002952/2024	01/08/2024	01/08/2028	SEMA-MA
	TL 500 kV Santa Luzia III - Açailândia/Miranda II (Sectioning)	-	1098055/2024	09/09/2024	09/09/2026	SEMA-MA
	Substation Santa Luzia III	-	1019800/2024	02/05/2024	02/05/2026	SEMA-MA

Project Juruá – On September 27, 2024, the Company won Lot 03 in Auction 002/2024 - ANEEL, comprised of 1 double-circuit 440 Kv transmission line of 1.2 km and 1 440/138 kV substation, in addition to 1 double-circuit 138 Kv transmission line of 1.5 km, in the state of São Paulo. The new project will have a RAP of R\$18,408 with CAPEX ANEEL of R\$244,013, concession period of 30 years and maximum ANEEL construction period of 42 months, counted from the signing date of the concession contract, scheduled for December 2024.

Joint venture Paraguaçu - Under the terms of Order 2.563/2024, published in the Federal Official Gazette (D.O.U.) of September 9, 2024, the National Electric Energy Agency (ANEEL) issued a decision to partially grant the request for exclusion of liability filed by Paraguaçu, whose effects are: (i) restoration of the contractual term in 138 (one hundred and thirty-eight) days; and (ii) determination that the National Electric System Operator - ONS recompute the Variable Portions for Delay in Entry into Operation - PVA of the facilities granted by Concession Contract 03/2017-ANEEL. The restoration of the contractual term will be formalized through an Amendment to the Concession Contract to be signed with ANEEL.

Joint venture Aimorés - Under the terms of Order 2.833/2024, published in the Federal Official Gazette (D.O.U.) of October 1, 2024, the National Electric Energy Agency (ANEEL) issued a decision to partially grant the request for exclusion of liability filed by Aimorés, whose effects are: (i) restoration of the contractual term in 55 (fifty-five) days; and (ii) determination that the National Electric System Operator - ONS recompute the Variable Portions for Delay in Entry into Operation - PVA of the facilities granted by Concession Contract 04/2017-ANEEL. The restoration of the contractual term will be formalized through an Amendment to the Concession Contract to be signed with ANEEL.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT SEPTEMBER 30, 2024
(Amounts in thousands of Brazilian reais -R\$, unless otherwise stated)**

26. EVENTS AFTER THE REPORTING PERIOD

Approval of distribution of interim dividends and interest on capital - On November 6, 2024, the Company's Board of Directors approved the distribution of interim dividends and interest on capital based on the distributable profit as at September 30, 2024 in the amount of R\$230,469, of which R\$137,777 in interest on capital and R\$92,692 in interim dividends, and the date for ex-dividends/interest on capital is November 12, 2024. Payment will be made on January 29, 2025.

Capital increase in subsidiaries:

Company	Payment Date	Approval Date	Approving Body	Amount
ANANAÍ	10/18/2024	10/15/2024	AGE	40,000
TANGARÁ	10/18/2024	10/15/2024	AGE	45,000

Change in the board of directors – On October 16, 2024, the Company's Board of Directors elected Mr. Jell Lima de Andrade for the position of Chief Implementation Officer, who will take office on November 18, 2024.

Payment of principal and interest of the 3rd series of the 3rd issue of debentures – On October 15, 2024, the Company paid to debenture holders the amount of R\$365,403, of which R\$347,672 was principal and R\$17,731 was interest.

Payment of interest of the 1st, 2nd and 3rd series of the 12th issue of debentures – On October 15, 2024, the Company paid to debenture holders the amount of R\$39,528, of which R\$19,602 for the 1st series, R\$9,582 for the 2nd series and R\$10,344 for the 3rd series.

Executive Board	
Officers	Title
Rinaldo Pecchio Junior	Chief Executive Officer
Vacant	Chief Legal and Regulatory Officer
Rinaldo Pecchio Junior	Chief Financial and Investor Relations Officer
Luis Alessandro Alves	Chief Technical Officer
Fábio Antunes Fernandes	Chief Business and Equity Interest Management Officer
Luis Alessandro Alves	Chief Implementation Officer

Board of Directors	
Active Members	
Reynaldo Passanezi Filho (appointed by CEMIG)	
José Reinaldo Magalhães (appointed by CEMIG)	
Reinaldo Le Grazie (appointed by CEMIG)	
Paulo Gustavo Ganime Alves Teixeira (appointed by CEMIG)	
Mauricio Dall'Agnese (appointed by CEMIG)	
Vacant (appointed by ISA)	
Cesar Augusto Ramirez Rojas (appointed by ISA)	
Gabriel Jaime Melguizo Posada (appointed by ISA)	
Fernando Bunker Gentil (appointed by ISA)	
Denise Lanfredi Tosetti Hills Lopes (independent member)	
Mario Engler Pinto Junior (independent member)	
Celso Maia de Barros (independent member)	
Hermes Jorge Chipp (independent member)	

Supervisory Board	
Active Members	Alternates
Felipe José Fonseca Attiê (appointed by CEMIG)	Eduardo José de Souza (appointed by CEMIG)
Frederico Papatella Padovani (appointed by CEMIG)	Luiz Felipe da Silva Veloso (appointed by CEMIG)
Manuel Domingues de Jesus e Pinho (appointed by ISA)	Luciana dos Santos Uchôa (appointed by ISA)
Murici dos Santos (noncontrolling preferred shareholders)	Ana Patrícia Alves Costa Pacheco (noncontrolling preferred shareholders)
Marcello Joaquim Pacheco (noncontrolling common shareholders)	Rosangela Torres (noncontrolling common shareholders)

Marcelo Meira Trunquim Fernandez
Accountant CRC RJ-087299/O-7

(Convenience Translation into English from the Original Previously Issued in Portuguese)

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Management and Shareholders of
Transmissora Aliança de Energia Elétrica S.A. - TAESA

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Interim Financial Information Form (ITR) for the quarter ended September 30, 2024, which comprises the balance sheet as at September 30, 2024, and the related statements of income and of comprehensive income for the three- and nine-month periods then ended, and the statements of changes in equity and of cash flows for the nine-month period then ended, including the explanatory notes.

The Executive Board is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of Interim Financial Information - ITR. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the individual and consolidated interim financial information included in the ITR referred to above was not prepared, in all material respects, in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34, applicable to the preparation of ITR, and presented in accordance with the standards issued by the CVM.

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Other matters

Statements of value added

The interim financial information referred to above includes the individual and consolidated statements of value added - DVA for the nine-month period ended September 30, 2024, prepared under the responsibility of the Company's Executive Board and presented as supplemental information for international standard IAS 34 purposes. These statements were subject to review procedures performed together with the review of ITR to reach a conclusion on whether they are reconciled with the interim financial information and the accounting records, as applicable, and if their form and content are consistent with the criteria set forth by technical pronouncement CPC 09 (R1) - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added are not prepared, in all material respects, in accordance with the criteria defined in such technical pronouncement and consistently with the individual and consolidated interim financial information taken as a whole.

Convenience translation

The accompanying interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, November 6, 2024


DELOITTE TOUCHE TOHMATSU
Auditores Independentes Ltda.


Marcelo Salvador
Engagement Partner

STATEMENT OF THE EXECUTIVE BOARD

The undersigned members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (“Company”), in performing their legal and statutory duties, declare that they have reviewed, discussed and agree with the opinion of the Company’s independent auditors expressed in the report on review of interim financial information for the 3rd quarter of 2024, ended September 30, 2024, and related additional documents.

Rio de Janeiro, November 6, 2024.

Rinaldo Pecchio Junior
Chief Executive Officer and Chief
Financial and Investor Relations Officer

Fábio Antunes Fernandes
Chief Business and Equity Interest
Management Officer

Luis Alessandro Alves
Chief Technical and Implementation Officer

STATEMENT OF THE EXECUTIVE BOARD

The undersigned members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (“Company”), in performing their legal and statutory duties, declare that they have reviewed, discussed and agree with the Company’s interim financial information for the 3rd quarter of 2024, ended September 30, 2024, and related additional documents.

Rio de Janeiro, November 6, 2024.

Rinaldo Pecchio Junior
Chief Executive Officer and Chief
Financial and Investor Relations Officer

Fábio Antunes Fernandes
Chief Business and Equity Interest
Management Officer

Luis Alessandro Alves
Chief Technical and Implementation Officer